

TARIFF FILING FORMS (THERMAL)

FOR TRUE-UP OF TARIFF

FOR

ONGC TRIPURA POWER CORPORATION

(From 01.04.2019 to 31.03.2024)



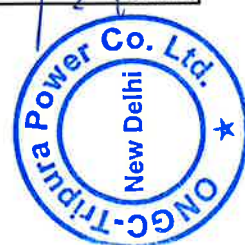
Summary of Tariff							PART-I
							FORM- 1
Name of the Petitioner:		ONGC TRIPURA POWER CORPORATION					
Name of the Generating Station:		726.6 MW Combined Cycle Gas Based Palatana generating station					
Place (Region/District/State):		North-Eastern Region - Tripura					
Amount in Rs. Lakhs							
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	
1	2	5	6	7	8	9	
1.1	Depreciation	17,458.77	18,170.05	18,344.74	18,460.28	18,630.49	
1.2	Interest on Loan	14,785.01	11,731.97	9,391.14	8,966.96	8,481.24	
1.3	Return on Equity	16,941.94	17,758.71	17,795.41	17,877.89	17,962.50	
1.4	Interest on Working Capital	3,849.93	3,947.15	3,870.97	3,989.99	4,791.58	
1.5	O&M Expenses	20,198.48	22,295.22	21,950.18	22,540.08	24,722.34	
	Total	73,234.13	73,903.11	71,352.45	71,835.21	74,588.15	
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries	7,235.25	8,503.24	9,148.57	9,519.63	9,929.86	
	(%) of Fuel Quantity	NA	NA	NA	NA	NA	
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity	NA	NA	NA	NA	NA	
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity	NA	NA	NA	NA	NA	
2.4	Landed Fuel Cost Imported Coal other than FSA.	NA	NA	NA	NA	NA	
	(%) of Fuel Quantity	NA	NA	NA	NA	NA	
2.5	Secondary fuel oil cost (Ex-bus)	NA	NA	NA	NA	NA	
	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	143.32	169.30	186.61	192.96	205.51	




 (Petitioner)

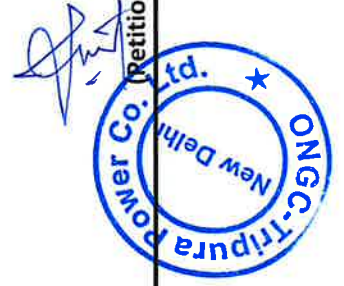
PART-I						
FORM- 1(I)						
Name of the Petitioner:		ONGC TRIPURA POWER CORPORATION				
Name of the Generating Station:		726.6 MW Combined Cycle Gas Based Palatana generating station				
Amount in Rs. Lakhs						
Statement showing claimed capital cost – (A+B)						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	3,33,337.85	3,62,128.95	3,62,491.07	3,64,918.27	3,67,755.82
2	Add: Addition during the year/period	11,327.19	480.22	4,423.46	2,620.59	2,179.04
3	Less: De-capitalisation during the year/period	135.98	264.44	2,043.04	1,230.48	1,167.50
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	17,599.89	146.34	46.78	1,447.44	-
6	Closing Capital Cost	3,62,128.95	3,62,491.07	3,64,918.27	3,67,755.82	3,68,767.37
7	Average Capital Cost	3,47,733.40	3,62,310.01	3,63,704.67	3,66,337.05	3,68,261.59
Statement showing claimed capital cost eligible for RoE at normal rate (A)						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	3,33,337.85	3,62,082.74	3,62,120.66	3,62,218.59	3,62,628.68
2	Add: Addition during the year / period	11,280.98	156.03	2,094.19	193.13	1,872.63
3	Less: De-capitalisation during the year / period	135.98	264.44	2,043.04	1,230.48	1,167.50
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	6,899.89	146.34	46.78	1,447.44	-
6	Add: Deemd Discharg Discharges during the year / period	10,700.00	-	-	-	-
7	Closing Capital Cost	3,62,082.74	3,62,120.66	3,62,218.59	3,62,628.68	3,63,333.82
8	Average Capital Cost	3,47,710.29	3,62,101.70	3,62,169.62	3,62,423.63	3,62,981.25
Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	-	46.22	370.41	2,699.68	5,127.14
2	Add: Addition during the year / period	46.22	324.20	2,329.27	2,427.46	306.41
3	Less: De-capitalisation during the year / period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	-	-	-	-	-
6	Closing Capital Cost	46.22	370.41	2,699.68	5,127.14	5,433.55
7	Average Capital Cost	23.11	208.31	1,535.05	3,913.41	5,280.35


 (Petitioner)



PART-I						
FORM- 1(IIA)						
Name of the Petitioner:		ONGC TRIPURA POWER CORPORATION				
Name of the Generating Station:		726.6 MW Combined Cycle Gas Based Palatana generating station				
Statement showing Return on Equity at Normal Rate						
Amount in Rs. Lakhs						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	Return on Equity					
1	Gross Opening Equity (Normal)	85,801.16	94,424.63	94,436.00	94,465.38	94,588.41
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	85,801.16	94,424.63	94,436.00	94,465.38	94,588.41
5	Add: Increase in equity due to addition during the year / period	3,384.29	46.81	628.26	57.94	561.79
7	Less: Decrease due to De-capitalisation during the year / period	40.79	79.33	612.91	369.14	350.25
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	5,279.97	43.90	14.03	434.23	-
10	Net closing Equity (Normal)	94,424.63	94,436.00	94,465.38	94,588.41	94,799.95
11	Average Equity (Normal)	90,112.89	94,430.31	94,450.69	94,526.90	94,694.18
12	Rate of ROE (%)	18.80%	18.80%	18.80%	18.80%	18.80%
13	Total ROE	16,941.22	17,752.90	17,756.73	17,771.06	17,802.51





PART-I FORM- 1(IIB)						
Name of the Petitioner:		ONGC TRIPURA POWER CORPORATION				
Name of the Generating Station:		726.6 MW Combined Cycle Gas Based Palatana generating station				
Statement showing Return on Equity at WAROI						
		Amount in Rs. Lakhs				
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Gross Opening Equity (Normal)	-	13.86	111.12	809.91	1,538.14
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	-	13.86	111.12	809.91	1,538.14
5	Add: Increase in equity due to addition during the year / period	13.86	97.26	698.78	728.24	91.92
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	-	-	-	-	-
10	Net closing Equity (Normal)	13.86	111.12	809.91	1,538.14	1,630.07
11	Average Equity (Normal)	6.93	62.49	460.51	1,174.02	1,584.10
12	Rate of ROE (%)	10.40%	9.30%	8.40%	9.10%	10.10%
13	Total ROE	0.72	5.81	38.68	106.84	159.99
 (Petitioner)						




(Petitioner)

Plant Characteristics							PART-1
Name of the Petitioner : ONGC Tripura Power Company Limited							
Name of the Generating Station: OTC 726.6 MW Combined Cycle Gas Based Palatana Project							
Particulars	Exstine 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	
Unit(s)/Block(s)/Parameters	Unit-I & II	Unit-I & II	Unit-I & II	Unit-I & II	Unit-I & II	Unit-I & II	
Installed Capacity (MW)	726.6 MW	726.6 MW	726.6 MW	726.6 MW	726.6 MW	726.6 MW	
Schedule COD as per Investment Approval							
Actual COD /Date of Taken Over (as applicable)							
Put Head on Non-PI Head							
Name of the Boiler Manufacture	BHEL	BHEL	BHEL	BHEL	BHEL	BHEL	
Name of Turbine Generator Manufacture	GT18GT2 by GE, GTG1,GTG2, ST1, ST2, STG1, STG2 by BHEL	GT18GT2 by GE, GTG1,GTG2, ST1, ST2, STG1, STG2 by BHEL	GT18GT2 by GE, GTG1,GTG2, ST1, ST2, STG1, STG2 by BHEL	GT18GT2 by GE, GTG1,GTG2, ST1, ST2, STG1, STG2 by BHEL	GT18GT2 by GE, GTG1,GTG2, ST1, ST2, STG1, STG2 by BHEL	GT18GT2 by GE, GTG1,GTG2, ST1, ST2, STG1, STG2 by BHEL	
Main Steams Pressure at Turbine inlet (kg/cm ²)abs ¹	133 4880 kg/cm ² ; 129 1986 abs	133 4880 kg/cm ² ; 129 1986 abs	133 4880 kg/cm ² ; 129 1986 abs	133 4880 kg/cm ² ; 129 1986 abs	133 4880 kg/cm ² ; 129 1986 abs	133 4880 kg/cm ² ; 129 1986 abs	
Main Steam Temperature at Turbine inlet (°C) ¹	537.8	537.8	537.8	537.8	537.8	537.8	
Reheat Steam Pressure at Turbine inlet (kg/cm ²) ¹	35 437 kg/cm ² ; 34 299 abs	35 437 kg/cm ² ; 34 299 abs	35 437 kg/cm ² ; 34 299 abs	35 437 kg/cm ² ; 34 299 abs	35 437 kg/cm ² ; 34 299 abs	35 437 kg/cm ² ; 34 299 abs	
Reheat Steam Temperature at Turbine inlet (°C) ¹	539.6	539.6	539.6	539.6	539.6	539.6	
Main Steam flow at Turbine inlet under BMCR condition (tons/hr) ²	289.6	289.6	289.6	289.6	289.6	289.6	
Main Steam flow at Turbine inlet under VWO condition (tons/hr) ²	289.6	289.6	289.6	289.6	289.6	289.6	
Unit Gross electrical output under MCR condition (MW) ³	363.3 MW	363.3 MW	363.3 MW	363.3 MW	363.3 MW	363.3 MW	
Unit Gross electrical output under VWO condition (MW) ³	363.3 MW	363.3 MW	363.3 MW	363.3 MW	363.3 MW	363.3 MW	
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) ⁴	1505.7	1505.7 kcal/kwh	1505.7 kcal/kwh	1505.7 kcal/kwh	1505.7 kcal/kwh	1505.7 kcal/kwh	
Conditions on which design turbine cycle heat rate guaranteed	100%	100%	100%	100%	100%	100%	
% MCR							
N. Makeup Water Consumption							
Design Capacity of Make up Water System							
Design Capacity of Inlet Cooling System							
Design Cooling Water Temperature (°C)	32.0 C	32.0 C	32.0 C	32.0 C	32.0 C	32.0 C	
Back Pressure							
Steam flow at super heater outlet under BMCR condition (tons/hr)	289.6	289.6	289.6	289.6	289.6	289.6	
Steam Pressure at super heater outlet under BMCR condition (Bar/Cm ²)	139.05 kg/cm ²	139.05 kg/cm ²	139.05 kg/cm ²	139.05 kg/cm ²	139.05 kg/cm ²	139.05 kg/cm ²	
Steam Temperature at super heater outlet under BMCR condition (°C)	540	540	540	540	540	540	
Steam Temperature at Reheater outlet at BMCR condition (°C)	540	540	540	540	540	540	
Design / Guaranteed Boiler Efficiency (%)	90%	90%	90%	90%	90%	90%	
Design Fuel with and without blending indigenous/imported coal	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	
Type of Cooling Tower	IDCT	IDCT	IDCT	IDCT	IDCT	IDCT	
Type of cooling system ⁵	Counterflow	Counterflow	Counterflow	Counterflow	Counterflow	Counterflow	
Type of Boiler Feed Pump ⁶	MDBFP with hydraulic coupling	MDBFP with hydraulic coupling	MDBFP with hydraulic coupling	MDBFP with hydraulic coupling	MDBFP with hydraulic coupling	MDBFP with hydraulic coupling	
Type of Coal Mill							
Fuel Details ⁷							
Primary Fuel	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	
Secondary Fuel	NA	NA	NA	NA	NA	NA	
Alternate Fuels	NA	NA	NA	NA	NA	NA	
Types of SOX control system							
Types of NOX control system							
Details of UPM control system							
Special Features/Other Specific Features ⁸							
Special Technological Features ⁹							
Environmental Regulation related features ¹⁰							
Any other special features							

- At Turbine MCR condition.
 - With 0% (Nil) make up and design cooling water temperature
 - At TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.
 - With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR output
 - Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
 - Motor driven, Steam turbine driven etc.
 - Coal or natural gas or Naptha or lignite etc.
 - Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /Makeup watersystems etc, scribbles etc. Specify all such features
 - Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
 - Environmental Regulation related features like FGD, ESP etc.
- Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.
- Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.
- Note 3: The Terms - MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations - 2010 notified by the



Normative parameters considered for tariff computations

Name of the Petitioner: ONGC TRIPURA POWER CORPORATION
 Name of the Generating Station: 726.6 MW Combined Cycle Gas Based Palatana generating station

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return Equity on Add. Capitalization	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
MAT Rate	%	21.55%	17.47%	17.47%	17.47%	17.47%	17.47%
Effective Tax Rate	%	19.758%	18.78%	18.78%	18.78%	18.78%	18.78%
Target Availability	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
Peak Hours	%						
Off-Peak Hours	%						
In Low Demand Season(Off-Peak)	%						
Peak Hours	%						
Off-Peak Hours	%						
Auxiliary Energy Consumption	%	3.50%	3.87%	3.86%	4.20%	3.85%	4.18%
Gross Station Heat Rate	kCal/kWh	1,754.24	1,757.00	1,764.00	1,801.00	1,798.00	1,831.09
Specific Fuel Oil Consumption	ml/kWh	0	0	0	0	0	0
Cost of Coal/Lignite for WC1	in Days	0	0	0	0	0	0
Cost of Main Secondary Fuel Oil for WC1	in Months	0	0	0	0	0	0
Fuel Cost for WC2	in Months	1	1	1	1	1	1
Liquid Fuel Stock for WC2	in Months	0	0	0	0	0	0
O&M Expenses	Rs lakh/MW	34.56	26.34	27.27	28.23	29.22	30.24
Maintenance Spares for WC	% of O&M	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	MT	0.00	0.00	0.00	0.00	0.00	0.00
SBI 1 Year MCLR plus 350 basis point ³	%	NA	12.05%	11.25%	10.50%	10.50%	12.00%
Blending ratio of domestic coal/imported coal							

** Rate of Return on Add - cap beyond original scope and excluding Change in Law

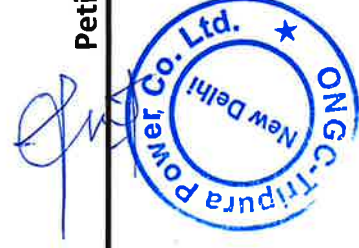
\$\$ Additional RoE due to better ramp rate would be claimed at the time of true-up or as per guidelines to be issued

Storage capacity pertains to entire Station


 Petitioner


Part-I									
FORM-3A									
ADDITIONAL FORM									
Calculation of O&M Expenses									
Name of the Company :		ONGC TRIPURA POWER CORPORATION							
Name of the Power Station :		726.6 MW Combined Cycle Gas Based Palatana generating station							
		Amount in Rs. Lakhs							
S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24			
1	O&M expenses under Reg.35(1) (₹ Lakhs/ MW)	26.34	27.27	28.23	29.22	30.24			
1a	Normative	19138.64	19814.38	20511.92	21231.25	21972.38			
2	O&M expenses under Reg.35(6)								
2a	Water Charges	3.96	-1.06	10.04	3.71	5.14			
2b	Secutiry expenses	760.40	741.83	857.10	987.31	1156.18			
2c	Capital Spares	295.48	1740.07	571.12	317.80	1588.63			
	Total O&M Expenses	20198.48	22295.22	21950.18	22540.08	24722.34			

Petitioner



PART-I FORM-3B Additional Form									
Computation of Special Allowance									
Name of the Company :					ONGC TRIPURA POWER CORPORATION				
Name of the Power Station :					726.6 MW Combined Cycle Gas Based Palatana generating				
Rate of Special allowance @lakh/MW/year					9.5				
(Rs. Lakh)									
Unit No.	Capacity (MW)	Date of COD	Year of completion of useful life of 25 yrs.	Special Allowance as per Clause 28					
				Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1				0.00	Not Applicable				
2				0.00					
Year wise Total for the Station				0.00	0.00	0.00	0.00	0.00	0.00


 Petitioner



Details of Foreign loans													PART 1
(Details only in respect of loans applicable to the project under petition)													
Name of the Petitioner			ONGC TRIPURA POWER CORPORATION										
Name of the Generating Station			726.6 MW Combined Cycle Gas Based Palatana generating station										
S. No.	Financial Year (Starting from COD)	Year 1			Year 2			Year 3 and so on					
1	2	3	4	5	6	7	8	9	10	11	12	13	14
	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Relevant Exchange Rate	Amount (Rs. Lakh)	
Currency11													
A.1	At the date of Drawl or at the beginning to the year of th												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												
B	In case of Hedging3												
1	At the date of hedging												
2	Period of hedging												
3	Cost of hedging												
Currency21													
A.1	At the date of Drawl2												
2	Scheduled repayment date of principal												
3	Scheduled payment date of interest												
4	At the end of Financial year												

Not Applicable


 Petitioner


PART 1 FORM- 5	
Abstract of Admitted Capital Cost for the existing Projects	
Name of the Company :	ONGC TRIPIURA POWER CORPORATION
Name of the Power Station :	726.6 MW Combined Cycle Gas Based Palatana generating station
Last date of order of Commission for the project	In Rs Lakh
Reference of petition no. in which the above order was passed	Date (DD-MM-YYYY)
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission: (as on 31.03.2019)	Petition no.
Capital cost	
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)	
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis) -as on 1.4.2014	
Gross Normative Debt	(Rs. in lakh)
Cumulative Repayment	333337.85
Net Normative Debt	0
Normative Equity	0.00
Cumulative Depreciation	247418.60
Freehold land	59215.02
	188203.59
	85,801.16
	75,960.15
	961.85
Note: gross Normative Debt has been derived from Capital Cost @ 70%	
(Petitioner)	



Details of Allocation of corporate loans to various projects							
Name of the Petitioner	ONGC TRIPURA POWER CORPORATION					FORM- 8	
Name of the Generating Station	726.6 MW Combined Cycle Gas Based Palatana generating station						
Particulars	Package1	Package2	Package3	Package4	Package5	Remarks	
1	2	3	4	5	6	7	
Source of Loan1	Details submitted in Form 13						
Currency2							
Amount of Loan sanctioned							
Amount of Gross Loan drawn upto							
Interest Type6							
Fixed Interest Rate, if applicable							
Base Rate, if Floating Interest7							
Margin, if Floating Interest8							
Are there any Caps/Floor9							
If above is yes, specify caps/floor							
Moratorium Period10							
Moratorium effective from							
Repayment Period11							
Repayment effective from							
Repayment Frequency12							
Repayment Instalment13,14							
Base Exchange Rate16							
Are foreign currency loan hedged?							
If above is yes, specify details17							
Name of the Projects							
Project 1							
Project 2							
Project 3 and so on							
Note: 1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc. 2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc. 3. Details are to be submitted as on 31.03.2019 for existing assets and as on COD for the remaining assets. 4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form. 5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form. 6. Interest type means whether the interest is fixed or floating. 7. Base rate means the base as PLR, MCLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed. 8. Margin means the points over and above the floating rate. 9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits. 10. Moratorium period refers to the period during which loan servicing liability is not required. 11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc. 12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half-yearly, annual, etc. 13. Where there is more than one drawl/repayment for a loan, the date & amount of each drawl/repayment may also be given separately. 14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately. 15. In case of Foreign loan, date of each drawl & repayment along with exchange rate at that date may be given. 16. Base Exchange Rate means the exchange rate prevailing as on 31.03.2019 or COD, whichever is later. 17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc. 18. In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment. 19. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately. 20. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of							

Petitioner



PART-I FORM- 9A Additional Form									
Year wise Statement of Additional Capitalisation after COP									
ONGC TRIPURA POWER CORPORATION									
726.6 MW Combined Cycle Gas Based Palatana generating station									
2019-24 (Summary)									
Name of the Petitioner Name of the Station For Financial Year	Amount in Rs Lakh								
Sl. No.	Head of Work / Equipment	2019-20	2020-21	2021-22	2022-23	2023-24	Total	Regulation	Admitted Cost by the Commission, if any
1	2	3	4	5	6	7		8	9
A.	Works under Original scope, Change in Law etc. eligible for RoI at Normal Rate								
1	Palatana Township Civil Works	10,905.12	-	-	96.90	-	11,002.22	25(1)(d) and 76	
2	Change of Obsolete Relays at Plant OTPC Switchyard	-	-	14.13	-	-	14.13	25(2)(c)	
3	Replacement of Sodium Lights with LED Lights at Palatana Premises	52.89	5.27	22.52	-	21.68	102.35	25(2)(c)	
6	Upgradation of DCS MARK-6 Software	307.54	-	1,079.22	-	-	1,079.22	25(2)(c)	
7	Refresh of Data Centre and its Infrastructure	-	-	-	-	-	307.54	25(1)(d)	
8	Reinwater Harvesting System	-	84.39	-	-	-	84.39	25(2)(c) with 76 and 77	
9	CMA-UPgradation, Maxstation from XP To Window	-	-	955.80	-	-	955.80	25(2)(c) with 76 and 77	
10	Design, Engineering & Implementation of RGMIO	-	-	-	-	1,616.43	1,616.43	25(2)(c) with 76 and 77	
11	DAVR PC for Excitation System	-	-	-	-	183.25	183.25	26(1)(b)	
12	Upgradation PLC HMI SCADA	-	-	-	59.71	-	59.71	25(2)(c) with 76 and 77	
13	Chlorination System Panel Upgradation	-	-	-	-	27.05	27.05	25(2)(c) with 76 and 77	
14	GOXW Draw Out Module	-	-	9.52	-	12.91	22.43	25(2)(c)	
16	HZ Plant Rectifier	-	-	-	-	7.90	7.90	25(2)(c) with 76 and 77	
17	IT System	4.17	63.57	13.00	31.78	1.11	113.62	25(2)(a) with 76 and 77	
18	Lab Equipment	11.07	2.80	-	4.75	2.28	20.90	25(2)(a) with 76 and 77	
	Sub Total (A)	11,280.58	156.03	2,094.19	193.13	1,872.63	15,596.55		
B.	Works beyond Original scope excluding add-cap due to Change in Law eligible for RoI at Wtd. Average rate of Interest								
1	Vibration Monitoring System for Unit 1 and 2 CT Fan	7.88	-	-	-	-	7.88	26(1)(d) with 76 and 77	
2	VFD Panel for 30kW LPBEP	5.43	-	-	-	-	5.43	26(1)(d) with 76 and 77	
3	Online Moisture Removal System	-	20.94	-	-	-	20.94	26(1)(d) with 76 and 77	
4	Generator Flux Monitoring	-	-	-	63.84	-	63.84	26(1)(d) with 76 and 77	
5	Self Propelled Diesel Articulated Boom Lift	-	-	-	0.63	72.57	73.20	26(1)(d) with 76 and 77	
6	Horizontal Pump Set - RWIS Pump House	-	-	-	-	5.47	5.47	26(1)(d) with 76 and 77	
7	Action Tracking Software	-	-	-	13.95	-	13.95	26(1)(d)	
8	Billing Software	-	-	-	38.79	-	38.79	26(1)(d)	
9	NAS Storage System	13.57	-	-	-	-	13.57	1	
10	Furniture and Other Office Equipment	-	286.42	2.05	16.83	-	305.29	26(1)(d) with 76 and 77	
11	Security Related Expense	7.25	-	5.36	10.53	-	23.14	26(1)(d) with 76 and 77	
12	Township and Common Area Development	7.53	-	23.54	12.75	-	43.82	26(1)(d)	
13	Self Contained Breathing Apparatus (SCBA)	4.55	-	-	-	-	4.55	26(1)(d)	
14	Roof shade over CO2 tanks	-	4.19	-	-	-	4.19	26(1)(d)	
15	Equipment for Ambient Air Quality Monitoring	-	8.37	-	-	-	8.37	26(1)(d)	
16	SGA-Over Ground ERW piping for spray & hydrant-	-	4.28	-	-	-	4.28	26(1)(d)	
17	Construction of Chlorine Neutralisation PIT	-	-	11.42	-	-	11.42	26(1)(d)	
18	Compressor Enhancement Package	-	-	2,142.33	2,270.04	-	4,412.37	26(1)(d) with 111, 112 and 113 with CER Conduct of Business	
19	Online Condition Monitoring System	-	-	144.58	-	197.31	341.89	26(1)(d) with 76 and 77	
	Sub-Total (B)	46.22	324.20	2,329.27	2,427.46	306.41	5,433.55		
	Total Add. Cap. Claimed (A+B)	11,327.19	480.22	4,423.46	2,620.59	2,179.04	21,030.50		

Details submitted along with the Petition



PART-II FORM-9									
Year wise Statement of Additional Capitalisation after COD									
ONGC TRIPURA POWER CORPORATION									
726.6 MW Combined Cycle Gas Based Palatana generating station									
For Financial Year 2019-20									
Sl. No.	Head of Work/Equipment	Accrual basis as per GAAP	Un-discharged Liability included in col. 3	Cash basis	ACE Claimed (Projected)	IDC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
1	2	3	4	5= (3+4)	6	7	8	9	
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate									
1	Palatana Township Civil Works	10,905.32	-	10,905.32	-	-	251(d) and 76		
2	Change of Obsolete Relays at Plant OTC Switchyard	-	-	-	-	-	252(c)		
3	Replacement of Sodium lights with LED lights at Palatana Premises	52.89	-	52.89	-	-	252(c)		
6	Upgrade of DCS MARK-6 Software	-	-	-	-	-	252(c)		
7	Rainwater Harvesting System	307.54	-	307.54	-	-	251(d)		
8	Refresh of Data Centre and Its Infrastructure	-	-	-	-	-	252(c) with 76 and 77		
9	CCA-Upgrade, Maxstation from XP To Window	-	-	-	-	-	252(c) with 76 and 77		
10	Design, Engineering & Implementation of RGMO	-	-	-	-	-	261(b)		
11	DAVR PC for Excitation System	-	-	-	-	-	252(c) with 76 and 77		
12	Upgrade PLC HMI SCADA	-	-	-	-	-	252(c) with 76 and 77		
13	Chlorination System Panel Upgrade	-	-	-	-	-	252(c)		
14	60KW Draw Out Module	-	-	-	-	-	252(c) with 76 and 77		
16	Hz Plant Rectifier	4.17	-	4.17	-	-	252(d)		
17	IT System	11.07	-	11.07	-	-	252(d) with 76 and 77		
18	Lab Equipment	-	-	-	-	-	252(d) with 76 and 77		
	Sub Total (A)	11,280.98	-	11,280.98	-	-			
B. Works beyond Original scope excluding add-cap due to change in Law eligible for RoE at Wtd. Average rate of interest									
1	Vibration Monitoring System for Unit 1 and 2 CT Fan	7.88	-	7.88	-	-	261(d) with 76 and 77		
2	VFD Panel for 30KW LPBP	5.43	-	5.43	-	-	261(d) with 76 and 77		
3	Online Moisture Removal System	-	-	-	-	-	261(d) with 76 and 77		
4	Generator Flux Monitoring	-	-	-	-	-	261(d) with 76 and 77		
5	Self Propelled Diesel Articulated Boom Lift	-	-	-	-	-	261(d) with 76 and 77		
6	Horizontal Pump Set - RWIS Pump House	-	-	-	-	-	261(d) with 76 and 77		
7	Action Tracking Software	-	-	-	-	-	261(d)		
8	Billing Software	-	-	-	-	-	261(d)		
9	NAS Storage System	13.57	-	13.57	-	-	261(d)		
10	Furniture and Other Office Equipment	-	-	-	-	-	261(d) with 76 and 77		
11	Security Related Expense	7.25	-	7.25	-	-	261(d) with 76 and 77		
12	Township and Common Area Development	7.53	-	7.53	-	-	261(d)		
13	Self Contained Breathing Apparatus (SCBA)	4.55	-	4.55	-	-	261(d)		
14	Roof shade over CO2 tanks	-	-	-	-	-	261(d)		
15	Equipment for Ambient Air Quality Monitoring	-	-	-	-	-	261(d)		
16	SCA-Over ground ERW piping for spray & hydrant-	-	-	-	-	-	261(d)		
17	Construction of Chlorine Neutralisation Pit	-	-	-	-	-	261(d)		
18	Compressor Enhancement Package	-	-	-	-	-	261(d)		
19	Online Condition Monitoring System	-	-	-	-	-	261(d) with 111, 112 and 113 with CERC Conduct of Business		
	Sub-Total (B)	46.22	-	46.22	-	-	261(d) with 76 and 77		
	Total Add. Cap. Claimed (A+B)	11,327.19	-	11,327.19	-	-			

(petitioner)



Year wise Statement of Additional Capitalisation after COD
ONGC TRIPURA POWER CORPORATION
726.6 MW Combined Cycle Gas Based Palatana generating station
2020-21

ONGC TRIPURA POWER CORPORATION									
726.6 MW Combined Cycle Gas Based Palatana generating station									
2020-21									
Amount in Rs Lakh									
Admitted Cost by the Commission, if any									
Justification									
Regulations under which claimed									
ACE Claimed (Projected)									
Un-discharged Liability included in col. 3									
Cash basis included in col. 3									
IDC included in col. 3									
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Year wise Statement of Additional Capitalisation after COD										PART-I FORM- 9
ONGC TRIPURA POWER CORPORATION										
726.6 MW Combined Cycle Gas Based Palatana generating station										
2021-22										
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP col. 3	ACE Claimed (Protected)		Regulations under which claimed		Justification	Amount in Rs Lakh		
			Un-discharged Liability included in col. 3	Cash basis in col. 3	5= (3-4)	6		7	8	9
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate										
1	Palatana Township Civil Works	14.13	-	-	-	-	25(1)(d) and 76			
2	Change of Obsolete Relays at Plant OTPC Switchyard	22.52	14.13	-	-	-	25(2)(c)			
3	Replacement of Sodium Lights with LED Lights at Palatana Premises	1,079.22	22.52	-	-	-	25(2)(c)			
6	Upgradation of DCS MARK-6 Software	-	1,079.22	-	-	-	25(2)(c)			
7	Rainwater Harvesting System	-	-	-	-	-	25(1)(d)			
8	Refresh of Data Centre and its Infrastructure	-	-	-	-	-	25(2)(c) with 76 and 77			
9	CXA-Upgradation. Maxstation from XP To Window	955.80	-	-	-	-	25(2)(c) with 76 and 77			
10	Design, Engineering & Implementation of RGMO	-	-	-	-	-	26(1)(b)			
11	DAVR PC for Excitation System	-	-	-	-	-	25(2)(c) with 76 and 77			
12	Upgradation PLC HMI SCADA	-	-	-	-	-	25(2)(c) with 76 and 77			
13	Chlorination System Panel Upgradation	-	-	-	-	-	25(2)(c)			
14	60kW Draw Out Module	9.52	-	-	-	-	25(2)(c) with 76 and 77			
16	H2 Plant Rectifier	-	-	-	-	-	25(2)(c)			
17	IT System	13.00	-	-	-	-	25(2)(a) with 76 and 77			
18	Lab Equipment	-	-	-	-	-	25(2)(a) with 76 and 77			
	Sub Total (A)	2,094.19	-	-	-	-				
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest										
1	Vibration Monitoring System for Unit 1 and 2 CT Fan	-	-	-	-	-	26(1)(d) with 76 and 77			
2	VFD Panel for 30KW LPBF	-	-	-	-	-	26(1)(d) with 76 and 77			
3	Online Moisture Removal System	-	-	-	-	-	26(1)(d) with 76 and 77			
4	Generator Flux Monitoring	-	-	-	-	-	26(1)(d) with 76 and 77			
5	Self Propelled Diesel Articulated Boom Lift	-	-	-	-	-	26(1)(d) with 76 and 77			
6	Horizontal Pump Set - RWIS Pump House	-	-	-	-	-	26(1)(d) with 76 and 77			
7	Action Tracking Software	-	-	-	-	-	26(1)(d)			
8	Billing Software	-	-	-	-	-	26(1)(d)			
9	NAS Storage System	-	-	-	-	-	26(1)(d)			
10	Furniture and Other Office Equipment	2.05	-	-	-	-	26(1)(d) with 76 and 77			
11	Security Related Expense	5.36	-	-	-	-	26(1)(d) with 76 and 77			
12	Township and Common Area Development	23.54	-	-	-	-	26(1)(d)			
13	Self Contained Breathing Apparatus (SCBA)	-	-	-	-	-	26(1)(d)			
14	Roof shade over CO2 tanks	-	-	-	-	-	26(1)(d)			
15	Equipment for Ambient Air Quality Monitoring	-	-	-	-	-	26(1)(d)			
16	SCA-Over ground ERW piping for spray & hydrant-	-	-	-	-	-	26(1)(d)			
17	Construction of Chlorine Neutralisation Pit	11.42	-	-	-	-	26(1)(d)			
18	Compressor Enhancement Package	2,142.33	-	-	-	-	26(1)(d) with 111, 112 and 113 with CERC			
19	Online Condition Monitoring System	144.58	-	-	-	-	Conduct of Business			
	Sub Total (B)	2,329.27	-	-	-	-	26(1)(d) with 76 and 77			
	Total Add. Cap. Claimed (A+B)	4,423.46	-	-	-	-				



Year wise Statement of Additional Capitalisation after COD										PART-1
ONGC TRIPURA POWER CORPORATION										FORM- 9
726.6 MW Combined Cycle Gas Based Palatana generating station										
For Financial Year 2022-23										
Sl. No.	Head of Work / Equipment	Accrual basis as per IGAAP	Un-discharged Liability/ included in col. 3	Cash basis	ACE Claimed (Projected)	IDC included in col. 3	Regulations under which claimed	Justification	Amount in Rs Lakh Admitted Cost by the Commission, if any	
1	2	3	4	5= (3+4)	6		7	8	9	
A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate										
1	Palatana Township Civil Works	96.90	*	96.90	*	*	25(1)(d) and 76			
2	Change of Obsolete Relays at Plant OTPC Switchyard	-	-	-	-	-	25(2)(c)			
3	Replacement of Sodium Lights with LED Lights at Palatana Premises	-	-	-	-	-	25(2)(c)			
6	Upgradation of DCS MARK-6 Software	-	-	-	-	-	25(2)(c)			
7	Rainwater Harvesting System	-	-	-	-	-	25(1)(d)			
8	Refresh of Data Centre and Its Infrastructure	-	-	-	-	-	25(2)(c) with 76 and 77			
9	CCA-Upgradation. Maxstation from XP To Window	-	-	-	-	-	25(2)(c) with 76 and 77			
10	Design, Engineering & Implementation of RGMO	-	-	-	-	-	26(1)(b)			
11	DAVR PC for Excitation System	59.71	*	59.71	*	*	25(2)(c) with 76 and 77	Justification submitted in Petition		
12	Upgradation PLC-HMI SCADA	-	-	-	-	-	25(2)(c) with 76 and 77			
13	Chlorination System Panel Upgradation	-	-	-	-	-	25(2)(c)			
14	60kW Draw Out Module	-	-	-	-	-	25(2)(c) with 76 and 77			
16	H2 Plant Rectifier	-	-	-	-	-	25(2)(c)			
17	IT System	31.78	*	31.78	*	*	25(2)(a) with 76 and 77			
18	Lab Equipment	4.75	*	4.75	*	*	25(2)(a) with 76 and 77			
Sub Total (A)		193.13	*	193.13	*	*				
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest										
1	Vibration Monitoring System for Unit 1 and 2 CT Fan	-	-	-	-	-	26(1)(d) with 76 and 77		Justification submitted in Petition	
2	VFD Panel for 30kW LPBFP	-	-	-	-	-	26(1)(d) with 76 and 77			
3	Online Moisture Removal System	-	-	-	-	-	26(1)(d) with 76 and 77			
4	Generator Flux Monitoring	63.84	-	63.84	-	-	26(1)(d) with 76 and 77			
5	Self Propelled Diesel Articulated Boom Lift	0.63	-	0.63	-	-	26(1)(d) with 76 and 77			
6	Horizontal Pump Set - RWIS Pump House	-	-	-	-	-	26(1)(d) with 76 and 77			
7	Action Tracking Software	13.95	*	13.95	*	*	26(1)(d)			
8	Billing Software	38.79	*	38.79	*	*	26(1)(d)			
9	NAS Storage System	-	-	-	-	-	-			
10	Furniture and Other Office Equipment	16.93	*	16.93	*	*	26(1)(d) with 76 and 77			
11	Security Related Expense	10.53	-	10.53	-	-	26(1)(d) with 76 and 77			
12	Township and Common Area Development	12.75	-	12.75	-	-	26(1)(d)			
13	Self Contained Breathing Apparatus (SCBA)	-	-	-	-	-	26(1)(d)			
14	Roof shade over CO2 tanks	-	-	-	-	-	26(1)(d)			
15	Equipment for Ambient Air Quality Monitoring	-	-	-	-	-	26(1)(d)			
16	SGA-Over ground ERW piping for spray & hydrant-Construction of Chlorine Neutralisation Pit	-	-	-	-	-	26(1)(d)			
17	Compressor Enhancement Package	-	-	-	-	-	26(1)(d)			
18		2,270.04	*	2,270.04	*	*	26(1)(d) with 111, 112 and 113 with CERC Conduct of Business			
19	Online Condition Monitoring System	-	-	-	-	-	26(1)(d) with 76 and 77			
Sub-Total (B)		2,427.46	*	2,427.46	*	*				
Total Add. Cap. Claimed (A+B)		2,620.59	*	2,620.59	*	*				

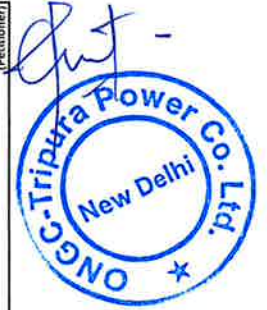
(Petitioner)

(Petitioner)



PART-I FORM- 9									
Year wise Statement of Additional Capitalisation after CIP									
ONGC TRIPURA POWER CORPORATION									
726.6 MW Combined Cycle Gas Based Palatana Generating station									
2023-24									
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	ACE Claimed (Actual / Projected)	Cash basis in col. 3	IOC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
1	2	3	4	5= (3+4)	6		7	8	9
A.	Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate								
1	Palatana Township Civil Works	-	-	-	-	-	25(1)(d) and 76		
2	Change of Obsolete Relays at Plant OTC Switchyard	-	-	-	-	-	25(2)(c)		
3	Replacement of Sodium Lights with LED Lights at Palatana Premises	21.68	-	-	21.68	-	25(2)(c)		
6	Upgradation of DCS MARK-6 Software	-	-	-	-	-	25(2)(c)		
7	Rainwater Harvesting System	-	-	-	-	-	25(1)(d)		
8	Refresh of Data Centre and its Infrastructure	1,616.45	-	-	1,616.45	-	25(2)(c) with 76 and 77		
9	CCA-Upgradation, Maststation from XP To Window	-	-	-	-	-	25(2)(c) with 76 and 77		
10	Design, Engineering & Implementation of RGWO	183.25	-	-	183.25	-	26(1)(b)		
11	DAVR PC for Excitation System	-	-	-	-	-	25(2)(c) with 76 and 77		
12	Upgradation PLC HMI SCADA	27.05	-	-	27.05	-	25(2)(c) with 76 and 77		
13	Chlorination System Panel Upgradation	12.91	-	-	12.91	-	25(2)(c)		
14	60kW Draw Out Module	-	-	-	-	-	25(2)(c) with 76 and 77		
16	H2 Plant Rectifier	7.90	-	-	7.90	-	25(2)(c)		
17	IT System	1.11	-	-	1.11	-	25(2)(a) with 76 and 77		
18	Lab Equipment	2.28	-	-	2.28	-	25(2)(a) with 76 and 77		
	Sub Total (A)	1,872.63	-	-	1,872.63	-			
B.	Works beyond Original scope excluding add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest								
1	Vibration Monitoring System for Unit 1 and 2 CT Fan	-	-	-	-	-	26(1)(d) with 76 and 77		
2	VFD Panel for 30kW LPBFP	-	-	-	-	-	26(1)(d) with 76 and 77		
3	Online Moisture Removal System	-	-	-	-	-	26(1)(d) with 76 and 77		
4	Generator Flux Monitoring	-	-	-	-	-	26(1)(d) with 76 and 77		
5	Self Propelled Diesel Articulated Boom Lift	72.57	-	-	72.57	-	26(1)(d) with 76 and 77		
6	Horizontal Pump Set- RWIS Pump House	5.47	-	-	5.47	-	26(1)(d) with 76 and 77		
7	Action Tracking Software	-	-	-	-	-	26(1)(d)		
8	Billing Software	-	-	-	-	-	26(1)(d)		
9	NAS Storage System	-	-	-	-	-	I		
10	Furniture and Other Office Equipment	-	-	-	-	-	26(1)(d) with 76 and 77		
11	Security Related Expense	17.67	-	-	17.67	-	26(1)(d) with 76 and 77		
12	Township and Common Area Development	13.39	-	-	13.39	-	26(1)(d)		
13	Self Contained Breathing Apparatus (SCBA)	-	-	-	-	-	26(1)(d)		
14	Roof shade over CO2 tanks	-	-	-	-	-	26(1)(d)		
15	Equipment for Ambient Air Quality Monitoring	-	-	-	-	-	26(1)(d)		
16	SGA-Over ground ERW piping for spray & hydrant-	-	-	-	-	-	26(1)(d)		
17	Construction of Chlorine Neutralisation Pit	-	-	-	-	-	26(1)(d)		
18	Compressor Enhancement Package	-	-	-	-	-	26(1)(d)		
19	Online Condition Monitoring System	197.31	-	-	197.31	-	26(1)(d) with 111, 112 and 113 with CERC Conduct of Business		
	Sub-Total (B)	306.41	-	-	306.41	-	26(1)(d) with 76 and 77		
	Total Add. Cap. Claimed (A+B)	2,179.04	-	-	2,179.04	-			

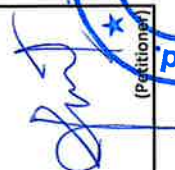
(Petitioner)



PART-II FORM- 98i						
Name of the Petitioner		ONGC TRIPURA POWER CORPORATION				
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station				
For Financial Year		2021-22				
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/Remarks	Amount in Rs. Lakh
Decap of work- Part of Capital Cost						
1	Change of Obsolete Relays at Plant OTPC Switchyard 60kW Draw Out Module	Claimed as Additional Capital Expenditure	10.04	2014-15		
	Compressor Enhancement Package	Claimed as Additional Capital Expenditure	6.76	2014-15		
	Upgradation of DCS and Mark 6	Claimed as Additional Capital Expenditure	896.24	2014-15		
	CKA upgradation of Max station	Claimed as Additional Capital Expenditure	669.19			
		Claimed as Additional Capital Expenditure	457.96			
2	Deletion as per Books (Claimed)	Claimed as Additional Capital Expenditure	2.85	Prior to cut-off date		
	TOTAL Decap of work: Part of capital cost		2043.04			0.00
Decap of Work - Not Part of Capital Cost						
1						
2						
	TOTAL Decap of work: Not Part of capital cost		0.00			0.00
Decap of Spares: Part of capital cost						
1						
2						
	TOTAL of Decap of Spares: Part of capital cost		0.00			0.00
Decap of Spares: Not part of capital cost						
1	Decap of Spares	Claimed under Exclusion	571.12			
2						
	TOTAL Decap of Spares: Not part of capital cost		571.12			0.00



PART-II FORM- 9B1					
ONGC TRIPURA POWER CORPORATION					
Name of the Petitioner					
Name of the Generating Station					
For Financial Year					
726.6 MW Combined Cycle Gas Based Palatana generating station					
2021-22					
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of MBOAs: Part of capital cost					
a	MBOA- Furniture and fixtures		0.00		0.00
1					
2					
b	MBOA- Other Office Equipments		0.00		0.00
1					
2					
c	MBOA- Hospital equipment		0.00		0.00
1					
2					
TOTAL of Decap of MBOAs (a+b+c)			0.00		0.00
Decap of MBOAs: Not Part of capital cost					
a	MBOA- Furniture and fixtures		0.00		0.00
1					
2					
b	MBOA- Other Office Equipments		0.00		0.00
1					
2					
c	MBOA- Hospital equipment		0.00		0.00
1					
2					
TOTAL of Decap of MBOAs (a+b+c)			0.00		0.00
TOTAL Decap: Part of capital cost			2,043.04		-
Total Decap: Not part of capital cost			571.12		-
Grand Total of Decap of assets			2,614.16		-


 (Petitioner)


PART-II FORM- 9B					
ONGC TRIPURA POWER CORPORATION					
726.6 MW Combined Cycle Gas Based Palatana generating station					
2019-20					
Amount in Rs Lakh					
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of work- Part of Capital Cost					
1	Deletion as per Books (Claimed)	Claimed as Additional Capital Expenditure	135.98	Prior to cut-off date	
TOTAL Decap of work: Part of capital cost			135.98		0.00
Decap of Work - Not Part of Capital Cost					
1					
2					
TOTAL Decap of work: Not Part of capital cost			0.00		0.00
Decap of Spares: Part of capital cost					
1					
2					
TOTAL of Decap of Spares: Part of capital cost			0.00		0.00
Decap of Spares: Not part of capital cost					
1		Claimed under Exclusion	295.48		
2					
TOTAL Decap of Spares: Not part of capital cost			295.48		0.00
Decap of MBOAs: Part of capital cost					
a	MBOA- Furniture and fixtures		0.00		0.00
1					
2					
b	MBOA- Other Office Equipments		0.00		0.00
1					
2					
c	MBOA- Hospital equipment		0.00		0.00
1					
2					
TOTAL of Decap of MBOAs (a+b+c)			0.00		0.00
Decap of MBOAs: Not Part of capital cost					
a	MBOA- Furniture and fixtures		0.00		0.00
1					
2					



PART-II FORM- 9B)					
Name of the Petitioner		ONGC TRIPURA POWER CORPORATION			
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
For Financial Year		2019-20			
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
b	MBOA- Other Office Equipments		0.00		0.00
1					
2					
c	MBOA- Hospital equipment		0.00		0.00
1					
2					
	TOTAL of Decap of MBOAs (a+b+c)		0.00		0.00
	TOTAL Decap: Part of capital cost		135.98		-
	Total Decap: Not part of capital cost		295.48		-
	Grand Total of Decap of assets		431.46		-

[Signature]
(Petitioner)



PART-II FORM- 9Bi						
Name of the Petitioner		ONGC TRIPURA POWER CORPORATION				
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station				
For Financial Year		2021-22				
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/Remarks	Amount in Rs Lakh
Decap of work- Part of Capital Cost						
1	Change of Obsolete Relays at Plant OTPC Switchyard	Claimed as Additional Capital Expenditure	10.04	2014-15		
	60KW Draw Out Module	Claimed as Additional Capital Expenditure	6.76	2014-15		
	Compressor Enhancement Package	Claimed as Additional Capital Expenditure	896.24	2014-15		
	Upgradation of DCS and Mark 6	Claimed as Additional Capital Expenditure	669.19			
	CKA upgradation of Max station	Claimed as Additional Capital Expenditure	457.96			
2	Deletion as per Books (Claimed)	Claimed as Additional Capital Expenditure	2.85	Prior to cut-off date		
	TOTAL Decap of work: Part of capital cost		2043.04			0.00
Decap of Work - Not Part of Capital Cost						
1						
2						
	TOTAL Decap of work: Not Part of capital cost		0.00			0.00
Decap of Spares: Part of capital cost						
1						
2						
	TOTAL of Decap of Spares: Part of capital cost		0.00			0.00
Decap of Spares: Not part of capital cost						
1	Decap of Spares	Claimed under Exclusion	571.12			
2						
	TOTAL Decap of Spares: Not part of capital cost		571.12			0.00



PART-II FORM- 9Bi					
ONGC TRIPURA POWER CORPORATION					
Name of the Generating Station					
726.6 MW Combined Cycle Gas Based Palatana generating station					
For Financial Year					
2021-22					
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of MBOAs: Part of capital cost					
a	MBOA- Furniture and fixtures		0.00		0.00
1					
2					
b	MBOA- Other Office Equipments		0.00		0.00
1					
2					
c	MBOA- Hospital equipment		0.00		0.00
1					
2					
TOTAL of Decap of MBOAs (a+b+c)			0.00		0.00
Decap of MBOAs: Not Part of capital cost					
a	MBOA- Furniture and fixtures		0.00		0.00
1					
2					
b	MBOA- Other Office Equipments		0.00		0.00
1					
2					
c	MBOA- Hospital equipment		0.00		0.00
1					
2					
TOTAL of Decap of MBOAs (a+b+c)			0.00		0.00
TOTAL Decap: Part of capital cost			2,043.04		-
Total Decap: Not part of capital cost			571.12		-
Grand Total of Decap of assets			2,614.16		-

[Signature]
(Petitioner)



PART-II FORM- 9B1					
ONGC TRIPURA POWER CORPORATION					
726.6 MW Combined Cycle Gas Based Palatana generating station					
2022-23					
Amount in Rs Lakh					
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of work- Part of Capital Cost					
1	DAVR PC for Excitation System	Claimed as Additional Capital Expenditure	40.41	2014-15	
2	Compressor Enhancement Package	Claimed as Additional Capital Expenditure	1029.39		
3	Deletion as per Books (Claimed)	Claimed as Additional Capital Expenditure	160.67	Prior to cut-off date	
	TOTAL Decap of work: Part of capital cost		1230.48		0.00
Decap of Work - Not Part of Capital Cost					
1					
2					
	TOTAL Decap of work: Not Part of capital cost		0.00		0.00
Decap of Spares: Part of capital cost					
1					
2					
	TOTAL of Decap of Spares: Part of capital cost		0.00		0.00
Decap of Spares: Not part of capital cost					
1	Decap of Spares	Claimed under Exclusion	317.80		
2					
	TOTAL Decap of Spares: Not part of capital cost		317.80		0.00



PART-II FORM- 98I						
ONGC TRIPIURA POWER CORPORATION						
Name of the Petitioner						
Name of the Generating Station						
726.6 MW Combined Cycle Gas Based Palatana generating station						
For Financial Year						
2022-23						
Amount in Rs Lakh						
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	
Decap of MBOAs: Part of capital cost						
a	MBOA- Furniture and fixtures		0.00			0.00
1						
2						
b	MBOA- Other Office Equipments		0.00			0.00
1						
2						
c	MBOA- Hospital equipment		0.00			0.00
1						
2						
	TOTAL of Decap of MBOAs (a+b+c)		0.00			0.00
Decap of MBOAs: Not Part of capital cost						
a	MBOA- Furniture and fixtures		0.00			0.00
1						
2						
b	MBOA- Other Office Equipments		40.67			0.00
1	Deletion as per Books (Not Claimed)		40.67	Refer Form I		
2						
c	MBOA- Hospital equipment		0.00			0.00
1						
2						
	TOTAL of Decap of MBOAs (a+b+c)		40.67			0.00
TOTAL Decap: Part of capital cost						
			1,230.48			-
Total Decap: Not part of capital cost						
			358.47			-
Grand Total of Decap of assets						
			1,588.95			-

ONGC-Tripura Power Co. Ltd.
New Delhi

[Signature]
(Petitioner)

PART-II FORM- 98i					
ONGC TRIPURA POWER CORPORATION					
726.6 MW Combined Cycle Gas Based Palatana generating station					
2023-24					
Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Amount in Rs Lakh	
				Depreciation recovered till date of decapitalization/ Remarks	
Part of work- Part of Capital Cost					
Upgradation PLC HMI SCADA	Claimed as Additional Capital Expenditure	17.44	2014-15		
Replacement of H2 Plant Rectifier	Claimed as Additional Capital Expenditure	5.09	2014-15		
Chlorination System Panel Upgradation	Claimed as Additional Capital Expenditure	8.32	2014-15		
Refresh of Data Centre and Its Infrastructure	Claimed as Additional Capital Expenditure	0.00	2014-15		
Refresh of Data Centre and Its Infrastructure	Claimed as Additional Capital Expenditure	1041.98	2014-15		
Deletion as per Books (Claimed)	Claimed as Additional Capital Expenditure	94.67	Prior to cut-off date		
TOTAL Decap of work: Part of capital cost		1167.50			0.00
Part of Work - Not Part of Capital Cost					
TOTAL Decap of work: Not Part of capital cost		0.00			0.00
Part of Spares: Part of capital cost					
TOTAL of Decap of Spares: Part of capital cost		0.00			0.00
Part of Spares: Not part of capital cost					
Decap of Spares	Claimed under Exclusion	1,588.63			
TOTAL Decap of Spares: Not part of capital cost		1588.63			0.00



9c

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION					
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana					
For Financial Year		2019-20					
		Amount in Rs Lakh					
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	Total	
Add Cap as per Books	13,542.51	2,468.45	7,514.28	5,442.65	2,884.99	31,852.88	
Add Cap Claimed	11,327.19	480.22	4,423.46	2,620.59	2,179.04	21,030.50	
Exclusion Claimed	2,215.32	590.50	3,083.36	2,822.06	700.96	9,412.20	
Claimed as Spares	-	1,397.73	7.47	-	4.99	1,410.18	
Total	13,542.51	2,468.45	7,514.28	5,442.65	2,884.99	31,852.88	
Difference	-	-	-	-	-	-	
							 Petitioner



Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION					Amount in Rs Lakh	
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station						
For Financial Year		2019-20						
Sl. No.	Head of Work / Equipment	Party Name	Accrual basis (3)	Undischarged Liability included in col. 3 (4)	Cash basis (5=3-4)	IDC included in col. 3 (6)	Justification (7)	
(1)	(2)		(3)	(4)	(5=3-4)	(6)		
B.1	Claims disallowed (Year Wise)							
1								
2								
	Sub-total B.1: Claims disallowed		-	-	-	-		
B.2	Disallowed Items (Year Wise)							
1								
	Sub-Total: Disallowed Items (Year Wise)		-	-	-	-		
B.3	Items not claimed							
1	Overhauling		1,996.18	1,996.18			This Capitalisation is on account of Change in Accounting Practice. Therefore kept under exclusions. Hon'ble Commission may be pleased to allow the same under exclusion	
2	Right of Use of Asset-Car		21.30	21.30			Activities doeanot pertian to plant and accordingly not claimed	
3	Right of Use of Asset- Office Premises		-	-			Activities doeanot pertian to plant and accordingly not claimed	
	Sub-Total: Items not claimed		2,017.48	2,017.48			As per CERC Tariff Regulations 2019, OTPC can directly claim ERV on Foreign Currency Loans from beneficiaries. Therefore, FERV has been kept under exclusion.	
B.4	Loan ERV		197.84		197.84			
B.5	Capital Spares							
B.6	Inter Unit Transfer							
1								
2								
	Total Inter Unit Transfer		-		-			
B.7	Reversal of Liability							
1								
	Total Reversal of Liability		-	-	-	-		

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION					Amount in Rs Lakh	
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station						
For Financial Year		2019-20						
Sl. No.	Head of Work / Equipment	Party Name	Accrual basis (3)	Undischarged Liability included in col. 3 (4)	Cash basis (5=3-4)	IDC included in col. 3 (6)	Justification (7)	
(1)	(2)							
B.8	Decap of Buildings- part of Capital Cost							
1								
2								
3								
	Total Decap of Buildings- part of Capital Cost							
B.9	Decap of MBOAs: Part of Capital Cost							
B.10	Decap of Capital Spares-Not part of Capital Cost		295.48	-	295.48	-	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2014 accordingly the capitalization of these spares are claimed under exclusion.	
	Total Exclusion Claimed		2,510.79	2,017.48	493.31	-		

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(Petitioner)


Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION		726.6 MW Combined Cycle Gas Based Palatana generating station		2020-21		Amount in Rs Lakh	
Name of the Generating Station		ONGC TRIPURA POWER CORPORATION		726.6 MW Combined Cycle Gas Based Palatana generating station		2020-21		Amount in Rs Lakh	
For Financial Year									
Sl. No.	Head of Work / Equipment	Party Name	Accrual basis	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	Justification		
(1)	(2)		(3)	(4)	(5=3-4)	(6)	(7)		
B.1	Claims disallowed (Year Wise)								
1									
2									
	Sub-total B.1: Claims disallowed		-	-	-	-			
B.2	Disallowed Items (Year Wise)								
1									
	Sub-Total: Disallowed Items (Year Wise)		-	-	-	-			
B.3	Items not claimed								
1	Right of Use of Asset- Office Premises		590.50	0.00	590.50		Activities doeanot pertian to plant and accordingly not claimed		
2									
3									
	Sub-Total: Items not claimed		590.50	0.00	590.50	0.00			
B.4	Loan ERV								
B.5	Capital Spares								
B.6	Inter Unit Transfer								
1									
2									
	Total Inter Unit Transfer		0.00		0.00	0.00			
B.7	Reversal of Liability								
1									
	Total Reversal of Liability		0.00	0.00	0.00	0.00			



Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION					Amount in Rs Lakh	
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station						
For Financial Year		2020-21						
Sl. No.	Head of Work / Equipment	Party Name	ACE Claimed under Exclusion				Justification	
			Accrual basis	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3		
(1)	(2)		(3)	(4)	(5=3-4)	(6)	(7)	
B.8	Decap of Buildings- part of Capital Cost							
1								
2								
3								
	Total Decap of Buildings- part of Capital Cost		0.00	0.00	0.00	0.00		
B.9	Decap of MBOAs: Part of Capital Cost							
B.10	Decap of Capital Spares-Not part of Capital Cost		1740.07	0.00	1740.07		Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2014 accordingly the capitalization of these spares are claimed under exclusion.	
	Total Exclusion Claimed		2330.57	0.00	2330.57	0.00		

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Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION					
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station					
For Financial Year		2021-22					
Amount in Rs Lakh							
Sl. No.	Head of Work / Equipment	Party Name	ACE Claimed under Exclusion				Justification
			Accrual basis	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)		(3)	(4)	(5=3-4)	(6)	(7)
B.1	Claims disallowed (Year Wise)						
1							
2							
	Sub-total B.1: Claims disallowed		-	-	-	-	-
B.2	Disallowed Items (Year Wise)						
1							
	Sub-Total: Disallowed Items (Year Wise)		-	-	-	-	-
B.3	Items not claimed						
1	Overhauling		3056.14	3056.14	0.00	0.00	This Capitalisation is on account of Change in Accounting Practice. Therefore kept under exclusions. Hon'ble Commission may be pleased to allow the same under exclusion
2	Right of Use of Asset-Car		27.22	27.22	0.00	0.00	Activities doeanot pertian to plant and accordingly not claimed
3							
	Sub-Total: Items not claimed		3083.36	3083.36	0.00	0.00	
B.4	Loan ERV						
B.5	Capital Spares						
B.6	Inter Unit Transfer						
1							
2							
	Total Inter Unit Transfer		0.00		0.00	0.00	
B.7	Reversal of Liability						
1							
	Total Reversal of Liability		0.00	0.00	0.00	0.00	



Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION						Amount in Rs Lakh
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station						
For Financial Year		2021-22						
Sl. No.	Head of Work / Equipment	Party Name	ACE Claimed under Exclusion				Justification	
			Accrual basis	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3		
(1)	(2)		(3)	(4)	(5=3-4)	(6)	(7)	
B.8	Decap of Buildings- part of Capital Cost							
1								
2								
3								
	Total Decap of Buildings- part of Capital Cost		0.00	0.00	0.00	0.00		
B.9	Decap of MBOAs: Part of Capital Cost							
B.10	Decap of Capital Spares-Not part of Capital Cost		571.12	0.00	571.12	0.00	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2014 accordingly the capitalization of these spares are claimed under exclusion.	
	Total Exclusion Claimed		3654.48	3083.36	571.12	0.00		

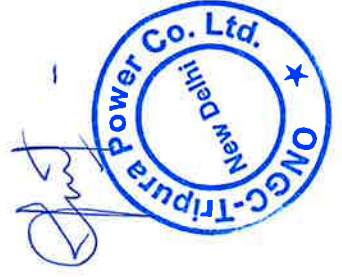
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Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION				
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station				
For Financial Year		2022-23				
Head of Work / Equipment		Party Name			Amount in Rs Lakh	
Sl. No.		Accrual basis	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	Justification
(1)	(2)	(3)	(4)	(5=3-4)	(6)	(7)
B.1	Claims disallowed (Year Wise)					
1						
2						
	Sub-total B.1: Claims disallowed	-	-	-	-	
B.2	Disallowed Items (Year Wise)					
1						
	Sub-Total: Disallowed Items (Year Wise)	-	-	-	-	
B.3	Items not claimed					
1	Overhauling	2822.06	0.00	2822.06		This Capitalisation is on account of Change in Accounting Practice. Therefore kept under exclusions. Hon'ble Commission may be pleased to allow the same under exclusion
	Sub-Total: Items not claimed	2822.06	0.00	2822.06	0.00	
B.4	Loan ERV					
B.5	Capital Spares					
B.6	Inter Unit Transfer					
1						
2						
	Total Inter Unit Transfer	0.00		0.00	0.00	
B.7	Reversal of Liability					
1						
	Total Reversal of Liability	0.00	0.00	0.00	0.00	



Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION					Amount in Rs Lakh	
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station						
For Financial Year		2022-23						
Sl. No.	Head of Work / Equipment	Party Name	Accrual basis	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	Justification	
(1)	(2)		(3)	(4)	(5=3-4)	(6)	(7)	
B.8	Decap of Buildings- part of Capital Cost							
1								
2								
3								
	Total Decap of Buildings- part of Capital Cost		0.00	0.00	0.00	0.00		
B.9	Decap of MBOAs: Not Part of Capital Cost		40.67	0.00	40.67			
	Deletion as per Books (Not Claimed)		40.67	0.00	40.67		MBOAs capitalized during 2019-24 period are not allowed after cut-off date as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.	
12a.10	Decap of Capital Spares-Not part of Capital Cost		317.80	0.00	317.80		Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2014 accordingly the capitalization of these spares are claimed under exclusion.	
	Total Exclusion Claimed		3180.53	0.00	3180.53	0.00		

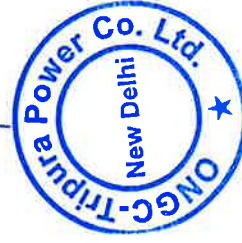


(Petitioner)


Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner		ONGC TRIPURA POWER CORPORATION						Amount in Rs Lakh	
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station							
For Financial Year		2023-24							
Sl. No.	Head of Work / Equipment	Party Name	ACE Claimed under Exclusion				IDC included in col. 3	Justification	
			Accrual basis	Undischarged Liability included in col. 3	Cash basis				
(1)	(2)		(3)	(4)	(5=3-4)	(6)	(7)		
B.8	Decap of Buildings- part of Capital Cost								
1									
2									
3									
	Total Decap of Buildings- part of Capital Cost		0.00	0.00	0.00	0.00			
B.9	Decap of MBOAs: Not Part of Capital Cost		6.32	0.00	6.32				
	Deletion as per Books (Not Claimed)		6.32	0.00	6.32	0.00	MBOAs capitalized during 2019-24 period are not allowed after cut-off date as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.		
B.10	Decap of Capital Spares-Not part of Capital Cost		1588.63	0.00	1588.63	0.00	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2014 accordingly the capitalization of these spares are claimed under exclusion.		
	Total Exclusion Claimed		2295.91	700.96	1594.95	0.00			

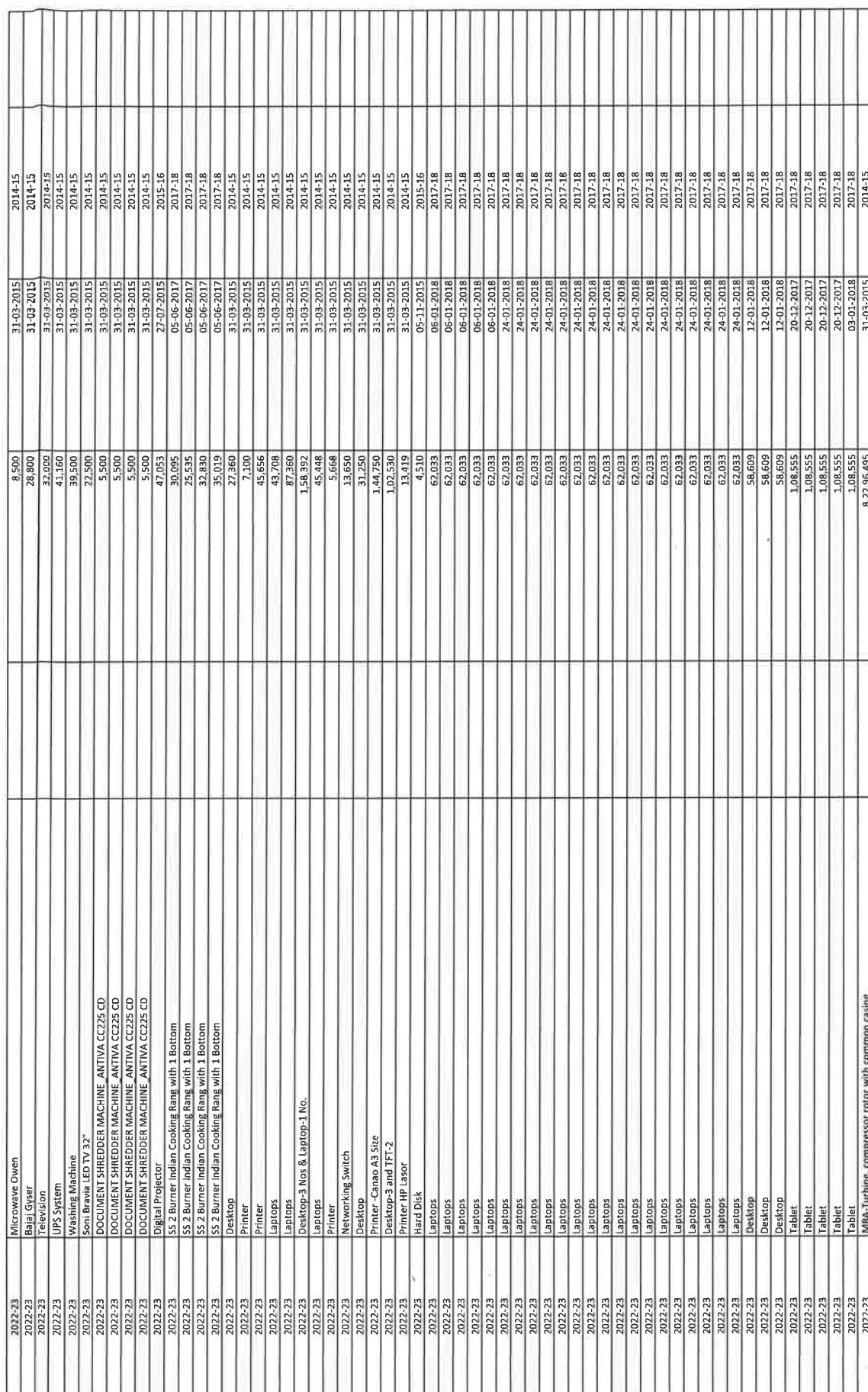


(Petitioner)


Deletion as per Books (Part of Capital Cost)



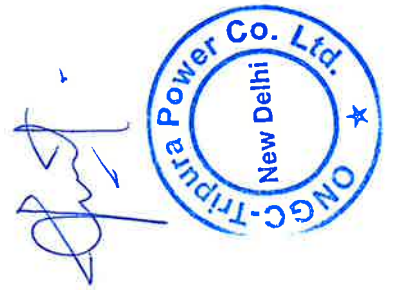
2020-21	Desktop			50236.2	04-12-2015	2015-16
2020-21	Desktop			50236.2	04-12-2015	2015-16
2020-21	Laptops			57183	31-03-2015	2014-15
2020-21	Laptops			57183	31-03-2015	2014-15
2020-21	Laptops			57183	31-03-2015	2014-15
2020-21	Laptops			57183	31-03-2015	2014-15
2021-22	Laptop (SI NO. 5CD6484GLB)			57183	31-03-2015	2014-15
2021-22	Laptop (SI NO. 5CD6484GNH)			57183	31-03-2015	2014-15
2021-22	Tablet (SI NO. 43598672853)			57183	31-03-2015	2014-15
2021-22	Laptop (SI NO. 5CD751444C)			108555.28	03-01-2018	2017-18
2021-22	CBA-control Cabinet for DCS			62032.6	24-01-2018	2017-18
2021-22	CKA-HMI Printers, operator desk and tables		Up-gradation of DCS and MAC	3205442	31-03-2015	2014-15
2021-22	MBA-Turbine, compressor rotor with common casing		Compressor Enhancement Pa	20602810	31-03-2015	2014-15
2021-22	MBY-Electrical control and protection		Up-gradation of DCS and MAC	71548958	31-03-2015	2014-15
2021-22	MBA-Turbine, compressor rotor with common casing		Compressor Enhancement Pa	27239706.29	31-03-2015	2014-15
2021-22	MBA-Turbine, compressor rotor with common casing		Compressor Enhancement Pa	4821311	31-03-2015	2014-15
2021-22	CKA-HMI Printers, operator desk and tables		Compressor Enhancement Pa	13252847	31-03-2015	2014-15
2021-22	CKA-HMI Printers, operator desk and tables		Compressor Enhancement Pa	1326021	31-03-2015	2014-15
2021-22	CBA-control Cabinet for DCS		Up-gradation of DCS and MAC	3697629	31-03-2015	2014-15
2021-22	CKA-HMI Printers, operator desk and tables		Compressor Enhancement Pa	22357695	31-03-2015	2014-15
2021-22	MBY-Electrical control and protection		Up-gradation of DCS and MAC	32775845.13	31-03-2015	2014-15
2021-22	CKA-HMI Printers, operator desk and tables		Compressor Enhancement Pa	1508975	31-03-2015	2014-15
2021-22	Laptop-HP IDS UMA I5-7200U 440 G4 BASE NB PC- SI No. 5CD751443V		Compressor Enhancement Pa	62.033	24-01-2018	2017-18
2021-22	Laptop-HP Probook 440 G4- SI No. 5CD645275G		Compressor Enhancement Pa	57.183	31-03-2015	2014-15
2021-22	Laptop-HP Probook 440 G4- SI No. 5CD6452763		Compressor Enhancement Pa	57.183	31-03-2015	2014-15
2021-22	Laptop-HP Probook 440 G4- SI No. 5CD6484GME		Compressor Enhancement Pa	57.183	31-03-2015	2014-15
2021-22	Desktop-280 G2 MT Business- SI No. 5CD6484GME		Compressor Enhancement Pa	50.236	04-12-2015	2015-16
2021-22	Laptop-HP Probook 440 G4- SI No. 5CD6484GLL		Compressor Enhancement Pa	57.183	18-04-2017	2017-18
2021-22	Laptop-HP Probook 440 G4- SI No. 5CD6484GLL		Compressor Enhancement Pa	57.183	18-04-2017	2017-18
2021-22	Inter Connecting Transformer (ICT)		Compressor Enhancement Pa	65.41.372	31-03-2015	2014-15
2021-22	Chairs and table		Compressor Enhancement Pa	1.76.669	31-03-2015	2014-15
2021-22	Chairs 10 nos		Compressor Enhancement Pa	29.674	31-03-2015	2014-15
2021-22	Table		Compressor Enhancement Pa	64.684	31-03-2015	2014-15
2021-22	Chairs		Compressor Enhancement Pa	14.372	31-03-2015	2014-15
2021-22	Cup Board		Compressor Enhancement Pa	1.12.746	31-03-2015	2014-15
2021-22	Single Bed		Compressor Enhancement Pa	95.022	31-03-2015	2014-15
2021-22	Bed Side Table		Compressor Enhancement Pa	22.140	31-03-2015	2014-15
2021-22	Centre Table		Compressor Enhancement Pa	6.193	31-03-2015	2014-15
2021-22	Dressing Table		Compressor Enhancement Pa	18.568	31-03-2015	2014-15
2021-22	Carpets		Compressor Enhancement Pa	4.55.847	31-03-2015	2014-15
2021-22	Carpets		Compressor Enhancement Pa	2.14.176	31-03-2015	2014-15
2021-22	Soft Set Queen Bed, Dressing table, Bedside Table		Compressor Enhancement Pa	1.58.899	31-03-2015	2014-15
2021-22	Tables, Matress, Foot Step, Stool & Chairsetc		Compressor Enhancement Pa	28.369	31-03-2015	2014-15
2021-22	Godrej Storewell & Cabinet		Compressor Enhancement Pa	67.257	31-03-2015	2014-15
2021-22	Computer Chairs, Filing Cabinet		Compressor Enhancement Pa	44.217	31-03-2015	2014-15
2021-22	Chairs		Compressor Enhancement Pa	27.892	31-03-2015	2014-15
2021-22	9 Matress with 2 Pillows		Compressor Enhancement Pa	39.960	31-03-2015	2014-15
2021-22	Table T-104		Compressor Enhancement Pa	73.860	16-06-2015	2015-16
2021-22	Storewell Plain 4		Compressor Enhancement Pa	32.608	16-06-2015	2015-16
2021-22	Table T-8		Compressor Enhancement Pa	74.465	16-06-2015	2015-16
2021-22	Chair 7B		Compressor Enhancement Pa	22.800	16-06-2015	2015-16
2021-22	Executive Chair 7001DX Platinum Blue		Compressor Enhancement Pa	54.385	16-06-2015	2015-16
2021-22	GYM Ball with Air Pump		Compressor Enhancement Pa	0	07-03-2018	2017-18
2021-22	Readers Chairs Medium back base fixed arm, chrome		Compressor Enhancement Pa	62.209	31-03-2018	2017-18
2021-22	wooden seat and back		Compressor Enhancement Pa	6.829	31-03-2018	2017-18
2021-22	Full HD LED Display of 55" with Wall/Table mount		Compressor Enhancement Pa	1.19.911	31-03-2018	2017-18
2021-22	Digital Camera		Compressor Enhancement Pa	9.800	31-03-2015	2014-15
2021-22	Scanner		Compressor Enhancement Pa	3.200	31-03-2015	2014-15
2021-22	Digital Camera		Compressor Enhancement Pa	10.700	31-03-2015	2014-15
2021-22	Wall Fan		Compressor Enhancement Pa	21.992	31-03-2015	2014-15
2021-22	Godrej Washing Machine		Compressor Enhancement Pa	18.500	31-03-2015	2014-15





2022-23	MBA-Turbine, compressor rotor with common casing	55,61,610	31-03-2015	2014-15
2022-23	MBA-Turbine, compressor rotor with common casing	1,50,81,371	31-03-2015	2014-15
2022-23	Bining Table	19,706	31-03-2015	2014-15
2022-23	Cup Board	96,150	31-03-2015	2014-15
2022-23	Plastic Chairs	20,120	31-03-2015	2014-15
2022-23	Airconditioner	34,490	31-03-2015	2014-15
2022-23	Air Conditioner	3,66,705	31-03-2015	2014-15
2022-23	EPBAX System	83,304	31-03-2015	2014-15
2022-23	Exhaust Fan	9,000	31-03-2015	2014-15
2022-23	Fire Extinguisher	26,657	31-03-2015	2014-15
2022-23	Manual Wall Screen Projector	10,254	31-03-2015	2014-15
2022-23	Telephone Instruments	44,984	31-03-2015	2014-15
2022-23	UPS System	2,38,051	31-03-2015	2014-15
2022-23	LG Split AC	18,957	31-03-2015	2014-15
2022-23	Bajaj Gas Stove	1,900	31-03-2015	2014-15
2022-23	Bajaj Mixer Grinder	2,950	31-03-2015	2014-15
2022-23	Big TV DTH	4,170	31-03-2015	2014-15
2022-23	Sony TV	7,500	31-03-2015	2014-15
2022-23	Room Heater	13,500	31-03-2015	2014-15
2022-23	Inverter	32,000	31-03-2015	2014-15
2022-23	Inverter	16,000	31-03-2015	2014-15
2022-23	Water Purifier	77,000	31-03-2015	2014-15
2022-23	Water Filter	8,500	31-03-2015	2014-15
2022-23	Gyser	15,800	31-03-2015	2014-15
2022-23	Water Filter	2,200	31-03-2015	2014-15
2022-23	Microwave	8,500	31-03-2015	2014-15
2022-23	Tea Coffee Vending Machine	64,000	31-03-2015	2014-15
2022-23	UPS Systems	29,400	31-03-2015	2014-15
2022-23	Washing Machine	19,700	31-03-2015	2014-15
2022-23	Water Purifier	46,200	31-03-2015	2014-15
2022-23	Ceiling Fan	6,918	31-03-2015	2014-15
2022-23	Tata Sky	1,950	31-03-2015	2014-15
2022-23	Water Filter	3,800	31-03-2015	2014-15
2022-23	Pedestal Fan	12,600	31-03-2015	2014-15
2022-23	Office Equipment As per site list	97,158	31-03-2015	2014-15
2022-23	Pedestal Fan	11,400	31-03-2015	2014-15
2022-23	Exhaust Fan	2,950	31-03-2015	2014-15
2022-23	Time Attendance Recorder System	77,432	31-03-2015	2014-15
2022-23	Air Blower	4,615	31-03-2015	2014-15
2022-23	Lawn Mower	5,000	31-03-2015	2014-15
2022-23	Bicycle	21,000	31-03-2015	2014-15
2022-23	Ring Siron	9,275	31-03-2015	2014-15
2022-23	Electric Buffet Set	36,166	08-09-2015	2015-16
2022-23	Washing Machine	39,500	31-03-2015	2014-15
2022-23	Exhaust Fan	1,236	31-03-2015	2014-15
2022-23	Exhaust Fan	1,236	31-03-2015	2014-15
2022-23	Exhaust Fan	1,236	31-03-2015	2014-15
2022-23	Exhaust Fan	1,235	31-03-2015	2014-15
2022-23	Digital Camera	14,000	31-03-2015	2014-15
2022-23	Automatic Shoe Shine Machine	18,350	31-03-2015	2014-15
2022-23	Bi-Cycle	56,300	27-12-2016	2016-17
2022-23	Fruit Juicer	9,484	05-06-2017	2017-18
2022-23	TA & A Machine	3,94,128	31-01-2018	2017-18
2022-23	Tripod Turnstiles	11,94,039	31-01-2018	2017-18
2022-23	Visitor management software	3,18,240	31-01-2018	2017-18
2022-23	Desktop, Barcode Printer, Network Switch, Webcam,	71,369	31-01-2018	2017-18
2022-23	Laptop	48,960	31-03-2015	2014-15

2023-23	Printer	18,374	31-03-2015	2014-15
2023-23	Hard Disk Sony Make	7,900	31-03-2015	2014-15
2023-23	Laptop-HP 250 G3	53,040	03-06-2015	2015-16
2023-24	Laptops	44,645.78	31-03-2015	2014-15
2023-24	Desktops	70329	31-03-2015	2014-15
2023-24	Desktop-Dell Optiplex	70329	04-12-2015	2015-16
2023-24	Laptop-HP 440 G2 - LV959PP	70329	20-01-2016	2015-16
2023-24	Desktop-Dell Optiplex 3020	70329	08-03-2016	2015-16
2023-24	Desktop-Dell Optiplex 3020	70329	27-05-2016	2016-17
2023-24	Desktop-Dell Optiplex 3020	70329	27-05-2016	2016-17
2023-24	Desktop-Dell Optiplex	70329	04-12-2015	2015-16
2023-24	Laptops	70329	31-03-2015	2014-15
2023-24	AG-7 Grinding/cutting machine	70329	26-03-2018	2017-18
2023-24	Digital Multimeter: Fluke 87 V	70329	30-04-2017	2017-18
2023-24	50 Chairs, 9 Table & 54 Dining Chairs	70329	31-03-2015	2014-15
2023-24	Pest of Fish	70329	07-03-2018	2017-18
2023-24	WALL GLASS-SAINT GOBAIN	70329	31-03-2015	2014-15
2023-24	Digital Copier Sharp ARS316	70329	31-03-2015	2014-15
2023-24	Digital MF Copier Canon	70329	31-03-2015	2014-15
2023-24	Fans	70329	31-03-2015	2014-15
2023-24	Fans	70329	31-03-2015	2014-15
2023-24	Mobile Phone	70329	31-03-2015	2014-15
2023-24	EMS System	70329	31-03-2015	2014-15
2023-24	Ceiling Fan	70329	31-03-2015	2014-15
2023-24	Water Purifier	70329	31-03-2015	2014-15
2023-24	Pedestal Fan, Hi Flo (Crompton)	70329	08-07-2015	2015-16
2023-24	Matrix EPABX Line	70329	16-10-2015	2015-16
2023-24	Mobile-Samsung 360	70329	17-02-2016	2015-16
2023-24	Mobile-Samsung 350	70329	17-02-2016	2015-16
2023-24	Water Purifier-100 LPH (RO + UV)	70329	02-03-2016	2015-16
2023-24	Bi-Cycle	70329	31-03-2016	2015-16
2023-24	Scanner	70329	31-03-2015	2014-15
2023-24	DOCUMENT SHREDDER MACHINE	70329	31-03-2015	2014-15
2023-24	DOCUMENT SHREDDER MACHINE	70329	31-03-2015	2014-15
2023-24	Water Purifier	70329	27-07-2015	2015-16
2023-24	LED TV	70329	14-09-2017	2017-18
2023-24	Numeric Line-Interactive with in-Built SMF Battery	70329	06-10-2017	2017-18
2023-24	Mobile Phone	70329	17-10-2017	2017-18
2023-24	Equipment of Industrial kitchen at OIPC at Canteen	70329	05-06-2017	2017-18
2023-24	Printer HP Laser	26838	31-03-2015	2014-15
2023-24	Printer HP Laser	44990	31-03-2015	2014-15
2023-24	CMMS Software	7145752	31-03-2015	2014-15
2023-24	Vacuum Cleaner	9990	31-03-2015	2014-15
2023-24	Desktop	47736	31-03-2015	2014-15
2023-24	Software Licenses - GFI LanGuard	221131.97	05-01-2018	2017-18



Deletion as per Books (Not Part of Capital Cost)					Amount in Rs.	
FY	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks	
2022-23	RWHS		-11,62,847	31-03-2020		
2022-23	RWHS		467,832	31-03-2020		
2022-23	Barcode Reader and Controller		25,08,94.32	30-04-2018		
2022-23	Software License		99,56,568	30-04-2018		
2022-23	BP APPARATUS (DIAL TYPE)		31,00,751	01-08-2018		
2022-23	BP APPARATUS - STAND TYPE WITH HEIGHT		46,51,031	01-08-2018		
2022-23	TABLET		51,40,316	31-01-2020		
2022-23	TABLET		64,78,956	03-01-2020		
2022-23	Laptops		77,232.19	06-02-2021		
2023-24	Laptop		77,232	06-02-2021		
2023-24	Laptop-ONU1282WHB		39,599	01-04-2018		
2023-24	LAPTOP-5CD1028CC2 BUYBACK BY ARUP SIR		77,232	06-02-2021		
2023-24	TABLET-OF01GQP215101J BUY BACK BY ARUP SIR		1,45,017	28-03-2022		
2023-24	Conductivity meter		45,841	30-11-2018		
2023-24	pH meter		29,441	30-11-2018		
2023-24	Solar Water Heater		1,75,000	07-07-2018		
2023-24	Insect Catcher		11,200	10-04-2019		
2023-24	Dustbin		18,809	30-03-2020		
2023-24	CCTV Monitor/TV 21" LED		12,600	15-03-2021		

[Handwritten Signature]



PART-I FORM- 10											
Name of the Petitioner		ONGC TRIPURA POWER CORPORATION									
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station									
		Amount in Rs Lakh									
Financial Year (Starting from COD)1		Actual					Admitted				
		2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1			3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment											
Financing Details											
Loan-1											
Loan-2											
Loan-3 and so on											
Total Loan2											
Equity											
Internal Resources											
Others (Pl. specify)											
Total											
Add cap is proposed to be finance in Debt:Equity ratio of 70:30											
 (Petitioner)											



ONGC TRIPURA POWER CORPORATION																			ONGC TRIPURA POWER CORPORATION																		
Name of the Petitioner:																			Form 11																		
Name of the Generating Station:																			(Rs. in Lakhs)																		
Calculation of Depreciation Rate																																					
S.N	Name of Asset	Gross Block as on 31.03.2019	Add/Adj during 2019-20	Gross Block as on 31.03.2020	Add/Adj during 2020-21	Gross Block as on 31.03.2021	Add/Adj during 2021-22	Gross Block as on 31.03.2022	Add/Adj during 2022-23	Gross Block as on 31.03.2023	Add/Adj during 2023-24	Gross Block as on 31.03.2024	CERC Dep. Rate	Depreciation as on 31.03.2019	Depreciation as on 31.03.2020	Depreciation as on 31.03.2021	Depreciation as on 31.03.2022	Depreciation as on 31.03.2023	Depreciation as on 31.03.2024																		
1	2	3	4	5 = 3+4	6	7 = 5+6	8	9 = 7+8	10	11 = 9+10	12	13	4																								
1	Land (Freehold)	961.85	7.36	969.21	0.00	969.21	0.00	969.21	0.00	969.21	0.00	969.21	0.00%	0.00	0.00	0.00	0.00	0.00	0.00																		
2	Plant & Machinery	320709.07	-6684.16	314024.91	1439.38	315464.29	5419.74	320884.03	4110.47	324994.50	461.38	325455.89	5.28%	16933.44	16580.52	16656.51	16942.68	17159.71	17184.07																		
3	Building	54876.76	9340.33	64217.09	4.19	64221.28	0.00	64221.28	76.87	64298.15	0.00	64298.15	3.34%	1832.88	2144.85	2144.99	2144.99	2147.56	2147.56																		
4	Computer and Software	1725.39	17.32	1742.71	7.78	1750.49	5.97	1756.45	49.18	1805.63	1530.00	3335.63	15.00%	258.81	261.41	262.57	263.47	270.84	500.34																		
5	Vehicle	35.00	0.00	35.00	0.00	35.00	0.00	35.00	0.63	35.63	72.57	108.20	9.50%	3.33	3.33	3.33	3.33	3.38	10.28																		
6	Office Equipment	299.35	7.92	307.27	4.29	311.56	15.48	327.04	-18.71	308.33	19.73	328.06	6.33%	18.95	19.45	19.72	20.70	19.52	20.77																		
7	Furniture & Fixtures	2697.71	-3.54	2694.17	-3.94	2690.23	20.35	2710.58	-6.79	2703.79	-0.51	2703.28	6.33%	170.76	170.54	170.29	171.58	171.15	171.12																		
8	Leasehold Improvement	141.38	0.00	141.38	161.81	303.19	-0.71	302.48	0.27	302.75	-0.13	302.62	5.28%	7.46	7.46	16.01	15.97	15.99	15.98																		
9	Right to Use Land	1023.77	0.00	1023.77	0.00	1023.77	0.00	1023.77	0.00	1023.77	0.00	1023.77	3.34%	34.19	34.19	34.19	34.19	34.19	34.19																		
	Weighted Average Rate of Depreciation (%)	381508.43	2677.87	384186.30	1613.51	385799.80	5460.83	391260.63	4211.92	395472.55	2083.04	398524.80		5.0307%	5.021%	5.02%	5.04%	5.04%	5.06%																		

*Provide details of Freehold land and Lease hold land separately

Note:-

1. Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

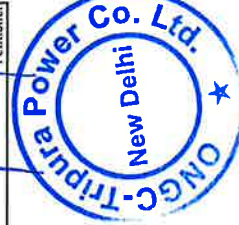
Petitioner

*Provide details of Freehold land and Lease hold land separately

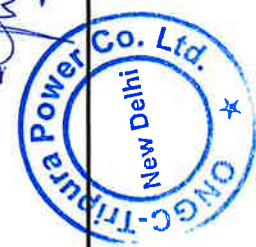
Note:

1. Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

Petitioner

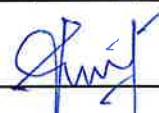


PART-I										
FORM- 12										
Statement of Depreciation										
Name of the Petitioner		ONGC TRIPURA POWER CORPORATION								
Name of the Generating Station		726.6 MW Combined Cycle Gas Based Palatana generating station								
		(Rs. Lakh)								
Sl. No.	Particulars	2018-19*	2019-20	2020-21	2021-22	2022-23	2023-24			
		365	366	365	365	365	366			
1	2	3	4	5	6	7	8			
1	Opening Capital Cost	3,33,178.83	3,33,337.85	3,62,128.95	3,62,491.07	3,64,918.27	3,67,755.82			
2	Closing Capital Cost	3,33,337.85	3,62,128.95	3,62,491.07	3,64,918.27	3,67,755.82	3,68,767.37			
3	Average Capital Cost	3,33,258.34	3,47,733.40	3,62,310.01	3,63,704.67	3,66,337.05	3,68,261.59			
4	Freehold land	961.85	969.21	969.21	969.21	969.21	969.21			
5	Value of software and IT equipment included in average capital cost	1,725.39	1,742.71	1,750.49	1,756.45	1,805.63	3,335.63			
6	Depreciable value @ 90%	2,99,239.38	3,12,262.04	3,25,381.77	3,26,637.56	3,29,011.62	3,30,896.71			
7	Rate of depreciation *	5.03%	5.02%	5.02%	5.04%	5.04%	5.06%			
8	Balance useful life at the beginning of the period	21.37	20.37	19.37	18.37	17.37	16.37			
9	Balance depreciable value	2,40,015.32	2,36,301.89	2,31,962.85	2,15,116.82	1,99,863.94	1,83,776.23			
10	Depreciation for the period	16,762.13	17,458.77	18,170.05	18,344.74	18,460.28	18,630.49			
11	Depreciation annualised	16,762.13	17,458.77	18,170.05	18,344.74	18,460.28	18,630.49			
12	Cumulative depreciation at the end of the period	75,977.15	93,418.92	1,11,588.97	1,29,865.48	1,47,607.96	1,65,750.97			
13	Less: Cumulative depreciation adjustment on account of undischarged liabilities deducted as on 1.4.2009/ Station COD	-	-	-	-	-	-			
14	Add: Cumulative depreciation adjustment on account of liab. disc. *	-	-	-	-	-	-			
15	Less: Cumulative depreciation adjustment on account of de-capitalisation	17.00	-	68.23	717.81	487.48	527.23			
16	Net Cumulative depreciation at the end of the period after adjustments	75,960.15	93,418.92	1,11,520.74	1,29,147.67	1,47,120.48	1,65,223.74			



 Petitioner

Form-13

Calculation of Weighted Average Rate of Interest on Actual Loans ¹		PART 1				
Name of the Petitioner	ONGC TRIPURA POWER CORPORATION					
Name of the Generating Station	726.6 MW Combined Cycle Gas Based Palatana generating station					
(Amount in Rs. Lakh)						
Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
Loan-1						
Gross loan - Opening	219265.00	219265.00	225065.00	225065.00	225065.00	225065.00
Cumulative repayments of Loans upto previous year	0.00	24000.00	39036.00	61340.00	83644.00	105168.00
Net loan - Opening	219265.00	195265.00	186029.00	163725.00	141421.00	119897.00
Add: Drawl(s) during the Year	0.00	5800.00	0.00	0.00	0.00	0.00
Less: Repayment (s) of Loans during the year	24000.00	15036.00	22304.00	22304.00	21524.00	21264.00
Net loan - Closing	195265.00	186029.00	163725.00	141421.00	119897.00	98633.00
Average Net Loan	207265.00	190647.00	174877.00	152573.00	130659.00	109265.00
Rate of Interest on Loan on annual basis	8.3700%	8.5500%	7.6700%	6.9400%	7.5000%	8.3300%
Interest on loan	17348.08	16300.32	13413.07	10588.57	9799.43	9101.77
Loan-2						
Gross loan - Opening				0.00	4819.36	5875.36
Cumulative repayments of Loans upto previous year				0.00	0.00	780.00
Net loan - Opening				-	4,819.36	5,095.36
Add: Drawl(s) during the Year				4,819.36	1,056.00	-
Less: Repayment (s) of Loans during the year				-	780.00	1,040.00
Net loan - Closing				4,819.36	5,095.36	4,055.36
Average Net Loan				2,409.68	4,957.36	4,575.36
Rate of Interest on Loan on annual basis				6.94%	7.50%	8.33%
Interest on loan				167.23	371.80	381.13
Total Loan						
Gross loan - Opening	219265.00	219265.00	225065.00	225065.00	229884.36	230940.36
Cumulative repayments of Loans upto previous year	0.00	24000.00	39036.00	61340.00	83644.00	105948.00
Net loan - Opening	219265.00	195265.00	186029.00	163725.00	146240.36	124992.36
Add: Drawl(s) during the Year	0.00	5800.00	0.00	4819.36	1056.00	0.00
Less: Repayment (s) of Loans during the year	24000.00	15036.00	22304.00	22304.00	22304.00	22304.00
Net loan - Closing	195265.00	186029.00	163725.00	146240.36	124992.36	102688.36
Average Net Loan	207265.00	190647.00	174877.00	154982.68	135616.36	113840.36
Interest on loan	8.3700%	8.5500%	7.6700%	6.9400%	7.5000%	8.3300%
Weighted average Rate of Interest on Loans	17348.08	16300.32	13413.07	10755.80	10171.23	9482.90


 Petitioner



PART-I FORM- N									
Calculation of Interest on Normative Loan									
Name of the Company :		ONGC TRIPURA POWER CORPORATION							
Name of the Power Station :		726.6 MW Combined Cycle Gas Based Palatana generating station							
S. No.	Particulars	Existing	2019-20	2020-21	2021-22	2022-23	2023-24	(Amount in Rs Lakh)	
		2018-19							
1	Gross Normative loan – Opening	247418.60	247536.69	255370.54	255521.58	257187.88	258160.95		
2	Cumulative repayment of Normative loan up to previous year	59215.02	75960.15	93418.91	111520.74	129147.67	147120.47		
3	Net Normative loan – Opening	188203.59	171576.54	161951.62	144000.85	128040.21	111040.48		
4	Add: Increase due to addition during the year / period	118.09	7929.04	336.15	3096.42	1834.41	1525.33		
5	Less: Decrease due to de-capitalisation during the year / period	0.00	95.19	185.11	1430.13	861.33	817.25		
6	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00		
7	Add: Increase due to discharges during the year / period	0.00	12319.92	102.44	32.74	1013.21	0.00		
8	Less: Repayment of Loan	16762.13	17458.77	18170.05	18344.74	18460.28	18630.49		
9	Less: Repayment adjustment on account of decapitalization	17.00	0.00	68.23	717.81	487.48	527.23		
10	Net Normative loan - Closing	171576.54	174271.55	143966.83	126637.33	111078.73	92590.85		
11	Average Normative loan	179890.06	172924.04	152959.23	135319.09	119559.47	101815.66		
12	Weighted average rate of interest	8.37%	8.5500%	7.6700%	6.9400%	7.5000%	8.3300%		
13	Interest on Loan	15056.80	14785.01	11731.97	9391.14	8966.96	8481.24		

[Signature]
(Petitioner)



Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner:
Name of the Generating Station:
For Financial year: 2019 -20

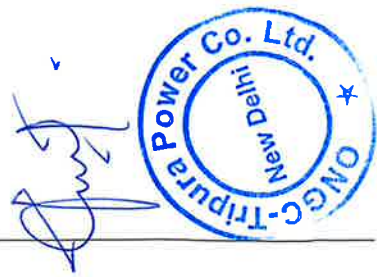
ONGC TRIPURA POWER CORPORATION

726.6 MW Combined Cycle Gas Based Palatana generat

For Financial year: 2019-20					Amount in Rs Lakhs			
Sl. No.	Details of Capital Spares and Expenses	2015-20		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
		Name of Spare	Amount					
	PART OF CAPITAL COST							
	S.TOTAL							
	NOT PART OF CAPITAL COST							
1	VLV MANIFOLD 1/2" NPT F 6000PSI		0.04					
2	TRANSMITTER PRESS 0-6 KG/CM2		0.41					
3	TRANSMITTER PRESS 0 TO 6 KG/CM2 ABB		0.72					
4	SUPERHEATER SPRAY CTRL VLV		7.88					
5	REF ELECTRODE FOR SODIUM ANALYSER		0.17					
6	PROBE REVERSE MOUNT VIBRATION-A		1.57					
7	MAXDNA SWITCH MODE POWER SUPPLY SMPs		0.47					
8	MAXDNA PANEL MCB 250V AC 3A		0.00					
9	MAXDNA AUX RELAY WITH LED 24VDC -A		0.01					
10	I/P CONVERTER ABB		0.22					
11	GAUGE TEMP 0-120 DEGC		0.24					
12	GAUGE TEMP 0 - 800 DEG C		0.86					
13	GAUGE PRESS FOR AIR FLTR REGULATOR		0.06					
14	GAUGE PRESS 0-250 KG/CM2 1/2"IMPTM,D100		0.24					
15	GAUGE PRESS 0-10 KG/CM2		0.24					
16	GAUGE PRESS 0 - 60 KG/CM2-A		0.45					
17	AIR FLTR REGULATOR		0.06					
18	Pressure switches 0.7 to 14 KG		0.09					
19	WTI 25PST MICRO 3M TRF		0.82					
20	RELAY NUM AREVA MAKE DAVR 31492376 09 10		1.90					
21	RELAY ABB MAKE SWYD		0.16					
22	MTR SPRING CHARGING ACB GE SWGR		0.17					
23	LAMP LED RED 220V SWYD		0.00					
24	LAMP LED 220V DC RED SWGR		0.05					
25	LAMP LED 220V DC GREEN SWGR		0.05					
26	LAMP LED 220V DC BLUE SWGR		0.05					
27	LAMP LED 220V DC AMBER SWGR		0.11					
28	FUSE 6A UPS(A)		0.00					
29	FUSE 32A UPS		0.00					
30	CONTACTOR PWR 3P 80A COIL-110V AC SWGR		0.25					
31	CONTACTOR PWR 3P 65A COIL-110V AC SWGR		0.25					
32	CONTACTOR PWR 3P 105A COIL-110VAC SWGR		0.25					
33	CONTACTOR PWR 32A SWGR(A)		0.81					
34	CONTACTOR PWR 16A SWGR(B)		0.54					
35	CONTACTOR AUX 220 VDC 2NO+2NC SWGR		0.03					
36	COIL LA516771AY SWYD		0.15					
37	BUTTERFLY VLV 65 MM TRF		0.40					
38	AUX CONTACT 16A SWGR		0.65					
39	ANNUNCIATOR 80-265V AC/DC SWYD CP		0.12					
40	ACTR SA50F90/50RPM AUMA		0.45					
41	ACTR SA3.SA16/7.6RPM AUMA		0.45					
42	ACTR LIMITRQ L120-40		0.45					
43	ACTR L120-10 3/8P/18RPM LIMITRQ.		0.45					



44	ACTR AUMA SA60A90 90RPM	3.85
45	ACTR AUMA SA30A32 32RPM(A)	3.17
46	ACTR AUMA SA30A32 32RPM	4.21
47	ACTR AUMA SA100A832 32RPM	3.75
48	ACTR ANTRIEB DCOA706CMF 75 RPM	2.71
49	ACTR ANTRIEB DCOA703CMF 23 RPM(B)	2.17
50	ACTR ANTRIEB DCOA703CMF 23 RPM	2.97
51	ACTR ANTRIEB DCZA705BMF 23RPM(A)	0.45
52	4-C300-GV-BW-MO-WCBP-MO ACTR WITH VLV	4.66
53	4-C300-GV-BW-MO-WCB ACTR WITH VLV	2.44
54	4 C150 GV BW MO C88M SG ACTR WITH VLV	2.87
55	1 C150 SV SW MO F22 ACTR WITH VLV	1.26
56	Micom P343 CTR-/1A Areva	4.08
57	400 KV Bushing with parts & gaskets	19.48
58	Surge counter monitor 400 KV LA	0.01
59	VLV SHUT SW MO 2C3000 F22	0.47
60	VLV SHUT SW MO 2C1500 F22	0.49
61	VLV SHUT SW HO 2C800 A105(A)	0.02
62	VLV SHUT SW HO 1C800 A105	0.23
63	VLV SHUT SW HO 1C2500 A105	0.02
64	VLV SHUT SW HO 1C1500 F22	0.03
65	VLV GLOBE SW MO 50NB C3000 F22	1.98
66	VLV GLOBE SW MO 25NB C1500 F22	1.79
67	VLV GLOBE SW MO 25NB C1500 A105	1.46
68	VLV GLOBE SW HO 50NB C3000 F22	0.38
69	VLV GLOBE SW HO 25NB C1500 F22	0.22
70	VLV GLOBE SW HO 25NB C1500 A105	0.20
71	VLV GLOBE SW HO 15NB C2500 A105	0.14
72	VLV GLOBE 65 MM CI	0.40
73	VLV GATE 8C150 PKNG RING GRAFFOIL(A)	0.20
74	VLV GATE 6" C300 BW HW WCB(A)	2.48
75	VLV GATE 4" C300 BW HW WCB(E)	0.40
76	VLV GATE 16" C150 BW GO WCB(A)	1.41
77	SCNRV 300 MM CI	0.40
78	P/P DMCW SHAFT SLEEVE	0.15
79	P/P DMCW SHAFT	0.50
80	P/P CW MUFF COUP	1.02
81	GSKT SI PL G007	0.02
82	GSKT MSW VLV GATE 6C300 5C300A, A@	0.04
83	GSKT MSW VLV GATE 4C150(A)	0.11
84	GSKT MSW VLV GATE 3C300 2 1/2C300	0.05
85	GSKT MSW VLV GATE 10C300	0.17
86	GSKT MSW GV 12C150 N041	0.02
87	GBC BRG SHELL (MACHINED)	4.03
88	ELBOW 1.5" SW 3000C SA105	0.95
89	DISC 7022(A)	1.71
90	DISC 7022	4.12
91	CTW YOKE ASY 351 80MM S5304 HW S5304	0.29
92	CTW YOKE ASY 351 2.5 / 8 IN S5304 HW	0.29
93	CTW SPARY NOZZLE	0.06
94	CLADDING SHEET 2.6 MM 840 X 84C SA240 TP	0.83
95	CLADDING SHEET 1.6 MM 840 X 84C SA240 TP	0.29
96	CEP STUFFING BOX SLEEVE	0.64
97	CEP SHAFT SLEEVE 1ST STG	0.64
98	CEP PKNG 16X16X7600MM	0.06
99	BULL RING GV 8C150 6C300(A)	0.01



100	BULL RING GV 8C150 6C300(B)	0.03
101	BULL RING GV 8C150 6C300(C)	0.03
102	BULL RING GV 8C150 6C300(H)	0.03
103	BULL RING GV 8C150 6C300(I)	0.03
104	BULL RING GV 8C150 6C300	0.03
105	BULL RING GV 4C150/300(G)	0.02
106	BULL RING GV 4C150/300(H)	0.04
107	BULL RING GV 3C150/300 2C600 2.5C300(B)	0.10
108	BULLRING GV14C150 10C300 12C300 8C600(B)	0.20
109	BULLRING GV14C150 10C300 12C300 8C600(C)	0.16
110	BULL RING GV 12C150 6C600(B)	0.00
111	1/2 C600 SV SW HW A105	0.04
112	Butterfly Valve 150NB	0.37
113	Hydrant valve complete internal	0.10
114	STG SPEED PROBE	2.85
115	SOLENOID VLV ROTEX N2 PLANT-A	0.18
116	PROBE AXIAL DISPLACEMENT VIBRATION	0.73
117	MAXDNA RELAY CONNECTION BASE-A	0.03
118	MAXDNA ENGINEERING STATION-A	4.67
119	MAXDNA ENGINEERING STATION-B	3.90
120	HMS SERVER PC	11.05
121	DUPLEX RTD FOR JOU & TH BRGS OF GBC	0.52
122	DIGITAL MULTIFUNCTION METER	0.18
123	TRANSDUCER FREQUENCY SWYD	0.12
124	TRANSDUCER FREQUENCY DAVR	0.16
125	TB 2.5 SOMM SWGR	0.00
126	SEAL OFF BUSHING MAIN RUN GTG 1000 DIA	0.29
127	ROTATING DIODES BRUSHLESS EXCITER	2.25
128	RELAY OEN 24V DC FOR 2500A ACB SWGR	0.05
129	RELAY MASTER TRIP MVA1203 AREVA GRP	0.28
130	NITRILE RUBBER CORD 8 MM X 9500	0.02
131	LAMP WHITE INDCNTN LED 220V DC SWGR	0.22
132	LAMP RED INDCNTN LED 220V DC SWGR	0.22
133	LAMP GREEN INDCNTN LED 220V DC SWGR	0.22
134	LAMP BLUE INDCNTN LED 220V DC SWGR	0.22
135	HOSE SPEC TG60552	0.58
136	GSKT MTG OF AIRCELL 6 X 55 X 115	0.00
137	GSKT GM VLV 40NB	0.04
138	GSKT AIR CELL MTG 250NB	0.02
139	GSKT 50NB PIPE PAD ON COVER	0.02
140	GSKT 50NB PIPE FLANGE 6 X 63 X 150	0.02
141	GSKT 50NB C/I VLV ST603584	0.02
142	GSKT 25NB VLV MTG 6 X 36 X 115	0.02
143	GSKT 200NB PIPE	0.02
144	GSKT 15NB DRAIN VLV 6 X 24 X 95	0.01
145	FUSE 6A UPS	0.04
146	FUSE 6A 500V T1A6 DAVR	0.00
147	FUSE 2A HRC LINK BLADE	0.04
148	FOAM RUBBER BEAD 20X50 STG	0.94
149	EPOXY INSULATOR 150 HT	0.05
150	DOUBLE LAYER BRUSH RIGHT	0.12
151	DOUBLE LAYER BRUSH LEFT	0.47
152	COPPER FLEXIBLE CONNECTION	0.03
153	CONTACTOR PWR MNX95 SWGR	0.05
154	CONTACTOR PWR MNX45 SWGR	0.05
155	CARBON BRUSH	0.22

No

No

No

No

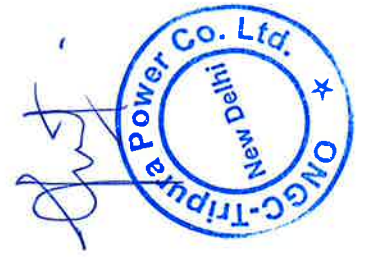
In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be



156	BRUSH HOLDER FOR GROUNDING BRUSH EXCITER	0.53
157	BRUSH HOLDER	0.26
158	BEARING SHELL MACHINED	5.46
159	AIR CELL TREF(A)	1.43
160	TRAFO FAN MOTOR CONTACTORS, 240V AC 1NO,	0.13
161	TRAFO FAN MTR THERMAL O/L RELAY (2.5-4A)	0.17
162	TRAFO AUX CONTACTOR 240V AC, DELAY TYPE	0.10
163	63 MVAR HV 145 kV, 1250 A, BUSHINGn	3.95
164	80 MVAR HV 145 kV, 1250 A,	3.95
165	Gasket 10 X 900 X 900	0.00
166	Gasket 6 X 610 X 915	0.01
167	VLV GATE BW 12C300 WCB WEDG FLEX NI05	0.64
168	5TG SCRAPER FIN PROFILE	2.35
169	1ST LPT JOURNAL BRG SHELL FOR LP FRONT	16.50
170	SEAL RING MACHINING MAKE OMEGA	7.03
171	PROFILE RUBBER 107-001 LENGTH 462	0.14
172	P/P HP BSTR MECH SEAL NDE SIDE	0.52
173	O RING TO SPEC TG60158	0.01
174	O RING 90 X 3.55	0.01
175	GSKT SW 4C150FV 6C150FV 6C300RV/SV	0.01
176	GBC VITON RUBBER DIA 2.62 MM	2.11
177	GBC LAB SEAL IN 2/2 ON 6TH IMPELLER	1.10
178	GBC LAB SEAL IN 2/2 ON 5TH IMPELLER	1.10
179	GBC LAB SEAL IN 2/2 ON 4TH IMPELLER	1.10
180	GBC LAB SEAL IN 2/2 ON 3RD IMPELLER	1.10
181	GBC LAB SEAL IN 2/2 ON 2ND IMPELLER	1.10
182	GBC LAB SEAL IN 2/2 ON 1ST IMPELLER	1.10
183	GBC LAB SEAL IN 2/2 B/W 5TH&6TH IMPELLER	0.90
184	GBC LAB SEAL IN 2/2 B/W 4TH&5TH IMPELLER	0.90
185	GBC LAB SEAL IN 2/2 B/W 3RD&4TH IMPELLER	0.90
186	GBC LAB SEAL IN 2/2 B/W 2ND&3RD IMPELLER	0.90
187	GBC LAB SEAL IN 2/2 B/W 1ST&2ND IMPELLER	0.90
188	GBC JOURNAL BRG	10.28
189	DOORSEAL FOR 550 NB DIA BF VLV	0.18
190	COMP AIR N2P SUC VLV ASY P/N 1903254290	0.27
191	STEM DISK ASSY-5221	0.17
192	PRESS SEAL PLUG-6013 for E325+ASM100-10/	0.37
193	COUPLING BOLT	0.58
194	COUPLING NUT	1.58
195	TC TYPE KW/STUDS PART NO 361A2289P342	0.32
196	TC TYPE KW/STUDS PART NO 361A2289P334	0.33
197	TC TYPE K W/STUDS PART NO 361A2289P340	0.33
198	TC TYPE K W/STUDS PART NO 361A2289P338	0.32
199	RELAY NUM GE MULTILIN F650 SWGR	1.23
200	FLTR CARTRIDGE LCI 278A2175VNP2	0.17
201	CONTACT KIT 65A CLO7 SWGR	0.04
202	Silica gel breather/main + OLTC	0.11
203	GT VLV SERVO P/N 312A6077P008(A)	1.09
204	GT VLV SERVO P/N 312A6077P008(B)	1.09
205	GT VLV SERVO P/N 312A6077P008	1.09
206	GT TUBE X FIRE MALE P/N 204D4501P004	0.52
207	GT TP LK PLATE P/N 224B9719P001	0.28
208	GT TP BOLT P/N 186C1916P031	0.12
209	GT TP BOLT P/N 186C1916P022	0.03
210	GT TP BLOCK P/N 239B9488G001(A)	0.35
211	GT TP BLOCK P/N 239B9488G001	1.05



212	GT STOP LINR ANTIWTHDRW P/N 230C3206P001	0.68
213	GT SIGHT TUBE ASY FLW DT P/N 233C2501G001	0.28
214	GT SCRW SOCKET HEAD CAP P/N N170P25010	0.02
215	GT SCRW HEX HD HVY P/N N60QP41092	0.02
216	GT SCRW CAP FLAT HEX P/N N64GP25010	0.01
217	GT RING PISTON COMB P/N 239B9413P001	7.21
218	GT RETAINER X FIRE TUBE P/N 204D2905P001	0.84
219	GT PISTON ASY P/N 216B6700G003	1.16
220	GT LOCK PLATE P/N 318A9872P001	0.07
221	GT LOCK NUT P/N N266AP41	0.03
222	GT HX HD CAP SCR & BOLT P/N N14DP35064	0.02
223	GT HX HD CAP SCR & BOLT P/N N14DP35060	0.00
224	GT HX HD CAP SCR & BOLT P/N N14DP33048	0.03
225	GT GSKT THERMICUL FILL P/N 372AS975P001	0.73
226	GT GSKT SW P/N N5606P08003G11	0.11
227	GT GSKT SW P/N N5606P05003G11	0.13
228	GT GSKT SW P/N N5606P04003G11	0.01
229	GT GSKT SW P/N N5606P03006G11	0.03
230	GT GSKT SW P/N N5606P02506G11	0.03
231	GT GSKT SW P/N N5606P02006G11(F)	0.02
232	GT GSKT SW P/N N5606P02006G11(G)	0.02
233	GT GSKT SW P/N N5606P02006G11	0.29
234	GT GSKT P/N 372A1159P009(I8)	0.04
235	GT GSKT P/N 184A8731P001	0.01
236	GT CLAMP SUPPORT P/N 117E4186G001(A)	0.50
237	GT CLAMP SUPPORT P/N 117E4186G001	2.50
238	GT CAP SCR & FIN BOLT P/N N14DP35044	0.22
239	GT ALY STL 12 PT SCRW P/N N733AP35048	0.04
240	GT RETAINER ASY 237C5594G001	2.23
241	GT LOCK PLATE 318A9872P001	0.04
242	GT LOCK PLATE 318A9872P002	0.08
243	GT TP LOCK PLATE 224B9719P001	0.15
244	GT TP LOCK PLATE 224B9719P002	0.11
245	GT TP SIDE SEAL CLOTH 233C2810G002	2.64
246	GT TP BOLT 186C1916P022	0.17
247	GT TP BOLT 353B3864P001	0.83
248	GT TP BOLT 186C1916P031	0.31
249	GT TP BLOCK 239B9488G001	1.92
250	SOCKET HEAD CAP SCREW N170P25010	0.03
251	CAP HEX HD SCREW N14P33032	0.03
252	GT GSKT 318A9713P027	0.00
253	GT GSKT 372A1159P009	0.16
254	GT GSKT 372A1159P010	0.02
255	GT GSKT 318A9713P041	0.22
256	VIBRATION ACCELEROMETER SENSOR FOR CT	2.32
257	LOCAL JUNCTION BOX FOR VIB SENSOR AT CT	3.28
258	2 PIN MILL CONNECTOR FOR VIB SENSOR (CT)	0.08
259	SILICON BOOT COVE FOR ENVIR PROTCN (CT)	0.04
260	TRIPPING/CLOSING COIL 400KV BRKR SWYD	0.41
261	HEATER 2KW PORCELAIN BANK TYPE OILFILMCH	0.18
262	Transformer Differential relay (P643)	0.16
263	SINGLE ACSR MOOSE FOR LA	0.07
264	400KV Complete Surge Arrester	3.22
265	3C X 6 sqmm submersible cable	0.14
266	150 W LED Light	11.33
267	TROLLEY FOR CYLINDER	0.03



268	REGULATOR FOR O2 CYLINDER	0.03
269	P/P TRTD EFFL TRANSFER SHAFT SLEEVE	0.06
270	P/P TRTD EFFL TRANSFER LINE SHAFT	0.81
271	P/P TRTD EFFL TRANSFER IMPELLER	0.79
272	P/P TRTD EFFL TRANSFER GSKT CASING BUSH	0.01
273	P/P THKND SLDG TRANSFER PROT BELLOW	0.02
274	P/P THKND SLDG TRANSFER O RING(A)	0.00
275	P/P THKND SLDG TRANSFER GLAND	0.02
276	P/P SERVICE WATER BRG INTER BOWL	0.32
277	P/P PE DOS THKNR PTP ORING 2125525(A)	0.00
278	P/P PE DOS ETP BRG 6000	0.01
279	P/P NAOCL DOS STP DIAPH ORDINARY	0.01
280	P/P DMCW WATER DEFLECTOR	0.03
281	P/P DMCW SHAFT COLLAR DE & NDE	0.05
282	P/P DMCW SEAL RING	0.31
283	P/P DMCW O RING	0.22
284	P/P DMCW MECH SEAL ASY	0.96
285	P/P DMCW LOCK WSHR FOR BRG	0.08
286	P/P DMCW LOCK NUT FOR BRG	0.02
287	P/P DMCW BRG HSG DE	0.33
288	P/P DM SUPPLY LINE SHAFT BRG. PN 19	0.05
289	P/P ALUM DOS STP BRG 6201	0.01
290	HOSE FOR OXYGEN BLUE 8MM	0.03
291	HOSE FOR LPG RED 8MM	0.03
292	FLASHBACK ARRESTOR FOR TORCH O2	0.05
293	CUTTING NOZZLE 1/16 INCH FOR LPG AND O2	0.00
294	3.5Cx70 Al Cable, PVC Insulated	1.80
295	Spun pipe - NP2 class-450 mm Dia	7.97
296	Collars -NP2 class 450 mm Dia	0.87
297	110kW Vacuum Motor Pump.	16.00
298	120Watt LED LIGHT	0.52
	S.TOTAL	295.48
	G. TOTAL	295.48

Petitioner



PART-1
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

ONGC TRIPURA POWER CORPORATION
726.6 MW Combined Cycle Gas Based Palatana

Name of the Petitioner:
Name of the Generating Station:
For Financial year: 2020-21

Details of Capital Spares and Expenses		Amount in Rs Lakhs					Justification
Sl. No.	Name of Spare	2020-21	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	
PART OF CAPITAL COST		Amount					
		0					
NOT PART OF CAPITAL COST							
1	SWITCH FLOW SW209-TUSO-FRA 2501-10M	2.04					
2	POSITIONER SMART SEIMENS	4.59					
3	MAXDNA SWITCH MODE POWER SUPPLY SMPS	0.47					
4	I/P CONVERTER ABB	0.43					
5	GAUGE TEMP GAS FILLED	0.02					
6	AIR FLTR REGULATOR	0.03					
7	MAXDNA DOMAIN CONTROLLER & BACKUP SERVER	45.48					
8	VOLTMETER AC 0-500V SWGR	0.25					
9	SPR AND SCHUH CONT 220V /DC SWYD	0.08					
10	RELAY MTR PROT GE F650 SWGR	3.04					
11	RELAY AUX TWO ELEMENT AREVA MVAAM21	0.19					
12	MTR SPRING CHARGING ACB GE SWGR	0.08					
13	FUSE VT PRIMARY 15.75 KV 3A SPVT	0.20					
14	CT SLOT 600/1A CL-PS MTR END SWGR	0.17					
15	CONTACTOR PWR 3P 105A COIL-110VAC SWGR	0.25					
16	CONTACTOR PWR 32A SWGR(A)	0.81					
17	CONTACTOR PWR 16A SWGR	0.54					
18	CONTACTOR AUX 220 VDC 2NO+2NC SWGR	0.01					
19	CLOSING COIL ASY 52 800-2500A ACB SWGR	0.25					
20	BUTTERFLY VLV 150 MM TRF	0.39					
21	AUX CONTACT 16A SWGR	0.22					
22	ACTR LIMITRQ L120-10(B)	0.45					
23	ACTR ANTRIEB DC2A705BMF 23RPM	0.45					
24	4-C600-GV-BW-MO-WCB ACTR WITH VLV	3.25					
25	100MM MOTOR OPERATED BF VALVE	0.39					
26	Transducer Active Current for 0-1A input	0.02					
27	LA Surge Monitor 132 LV	0.01					
28	Gas Turbine Generator Rotor	1,382.37					
29	VLV SHUT SW MO 2C3000 F22	0.47					
30	VLV SHUT SW HO 2C800 A105(A)	0.02					
31	VLV SHUT SW HO 1C800 A105	0.09					







32	VLV GLOBE SW MO 25NB C1500 A105	1.46
33	VLV GLOBE SW HO 50NB C1500 A105	0.73
34	VLV GLOBE SW HO 25NB C2500 A105	0.39
35	VLV GLOBE SW HO 25NB C1500 A105	0.39
36	VLV GLOBE SCRWD NP 2.5 NB25	0.48
37	VLV GLOBE 40 MM HO GM	0.60
38	SCNRV 450 MM CI	0.40
39	PRESS REGULATOR VAR 01	9.18
40	PACKING SET	0.50
41	PACKING GRAFOIL CS GLV 1/2" C800 SW	0.55
42	P/P DM SUPPLY IMPELLER PN 07	0.75
43	P/P CW STUFFING BOX SLEEVE	0.78
44	P/P CW SS STUD M24X380	0.12
45	P/P CW SS NUT HEX M24X3	0.12
46	P/P CW INTER SHAFT ASY	7.73
47	P/P CW DRIVE SHAFT ASY	7.73
48	HPBFP THRUST COLLAR NUT	3.86
49	DE STUD M24 X 185 B16 V380	0.13
50	BOLT M24 X 90 B16 V180	0.13
51	Q8 Detectors 79 Deg	0.01
52	SOLENOID VLV ROTEX N2 PLANT-A	0.09
53	MAXDNA AUX RELAY 24VDC RE-302-A	0.19
54	MAXDNA AUX RELAY 24VDC 4C/O RE-302	0.19
55	MAXDNA 24 PORT ETHERNET SWITCH CISCO	2.32
56	IP CV ACTR	31.47
57	INJ ESV ACTR	27.17
58	INJ CV ACTR	27.97
59	HP ESV ACTR	26.92
60	HP CV ACTR	30.24
61	TRANSducer AC VOLTAGE FOR I/C SWGR	0.05
62	SYNCHROSCOPE 110V 50HZ SWYD	0.03
63	SILICA GEL TRF	0.11
64	RUBBER BELLOW MAIN RUN STG 876 DIA	0.22
65	RELAY AUX TWO ELEMENT MVAAM21 AREVA SWYD	0.10
66	PRESS RELIEF DEVICE 16 MVA TRF	0.19
67	OTI TRF	0.44
68	MAINTENANCE TOOL 35212001553003	0.00
69	LED BACKLIT MONITOR 24"	0.00
70	LAMP WHITE INDCTN LED 220V DC SWGR	0.05
71	LAMP RED INDCTN LED 220V DC SWGR	0.05
72	LAMP BLUE INDCTN LED 220V DC SWGR	0.05
73	LAMP AMBER INDCTN LED 220V DC SWGR	0.05
74	HANDLE PANEL DRAWOUT SWGR	0.00
75	GSKT HV NEUTRAL TURRET TRF	0.01
76	GSKT 50NB PIPE FLANGE 6 X 63 X 150	0.03
77	GSKT 25NB VLV MTG 6 X 36 X 115	0.00

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78	FUSE 3A VT PRIMARY HT 15.75 KV HRC TYPE	0.38
79	CONTACTOR PWR MNX95 SWGR	0.05
80	CONTACTOR PWR MNX32 SWGR	0.05
81	125 MVA FAN DIA-915 (36" DIA)	0.44
82	Gasket for PRV Oil Collecto	0.00
83	Gasket 6 X 610 X 915	0.01
84	STG SCRAPER FIN PROFILE	0.94
85	ST VLV STOP IP SEAL RING CLOSED POS19	0.06
86	ST VLV STOP HP SEAL RING CLOSED POS23	0.00
87	ST VLV CTRL LP SEAL RING CLOSED POS14&15	0.15
88	ST VLV CTRL IP SEAL RING CLOSED POS14&15	0.15
89	ST VLV CTRL HP SEAL RING CLOSED POS16(A)	0.06
90	ST VLV CTRL HP SEAL RING CLOSED POS16	0.00
91	ST VLV CTRL HP SEAL RING CLOSED POS14	0.09
92	ST GEAR TURNING OVER RUNNING CLUTCH	4.85
93	ST COMBINED THRUST & JOURNAL BRG	35.48
94	P/P HP BSTR MECH SEAL DE SIDE	0.52
95	Pressure Gauge 0 to 250 Bar	0.03
96	"9FA IGW WOODWARD PART NO 372A4457P032"	17.62
97	TRAY O/G ASY & PANEL O/G ASY SWGR	0.02
98	SWITCH SP CLIP ON 32A MTR FEEDER SWGR	0.02
99	FUSE 5A LCI	0.02
100	FLTR CARTRIDGE LCI 278A2175VNP2	0.00
101	GT GSKT SW P/N N5606P08003G11A,Â©	0.06
102	GT GSKT SW P/N N5606P08003G11	0.03
103	GT GSKT SW P/N N5606P02506G11	0.02
104	GT FUEL GAS CTRL VLV P/N 102T8993P005	20.92
105	Online Moisture Removal System	19.98
106	P/P THKND SLDG TRANSFER STATOR	0.15
107	P/P THKND SLDG TRANSFER SHAFT SEAL	0.00
108	P/P RAW WTR TOP SHAFT SLEEVE	0.15
109	P/P LAMELLA SLDG TRANSFER BRG 3309	0.05
110	P/P HRSG BLOWDOWN GLAND	0.00
111	P/P DM SUPPLY IMPELLER WEARING RING PN50	0.07
112	P/P ACW SLEEVE NUT & LOCK NUT NDE	0.09
113	P/P ACW SLEEVE NUT & LOCK NUT DE	0.17
114	FLUE GAS ANALYSER PORATABLE	2.80
115	3.5Cx35 Al cable, PVC insulated	1.27
116	20W LED TUBE LIGHT	0.03
117	3C X 10 sq mm, Cu cable	2.23
118	1C X 4 sq mm, Cu wire	0.03
S.TOTAL		1,740.07
G.TOTAL		1,740.07



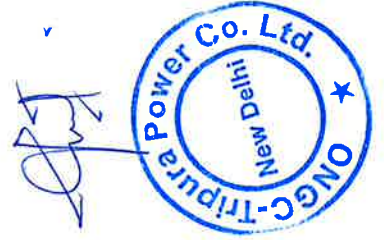
[Signature]
Petitioner

Name of the Petitioner: ONGC TRIPIURA POWER CORPORATION
Name of the Generating Station: 726.6 MW Combined Cycle Gas Based Palatana
For Financial Year: 2019 -20

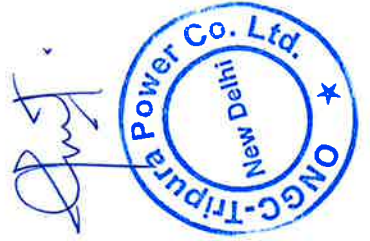
Sl. No.	Details of Capital Spares and Expenses	2021-22 Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
	PART OF CAPITAL COST						
	S.Total	0.00					
	NOT PART OF CAPITAL COST						
1	VLV MANIFOLD 1/2" NPT F 6000PSI	0.04					
2	TRANSMITTER PRESS 0 TO 60 KG/CM2	0.72					
3	TRANSMITTER PRESS 0 - 60 KG/CM2	0.86					
4	TRANSMITTER LEVEL GUIDED WAVE RADAR TYPE	0.72					
5	TRANSMITTER DIFF PRESS 0-8425 MM H2O	0.72					
6	PROBE VIBRATION-A	0.78					
7	MAXDNA SWITCH MODE POWER SUPPLY SMPS	1.41					
8	MAXDNA RTD MDL IOP303	1.80					
9	MAXDNA DIGITAL OUTPUT MDL IOP351	1.80					
10	I/P CONVERTER ABB	0.22					
11	GAUGE PRESS FOR AIR FLTR REGULATOR	0.12					
12	GAUGE PRESS -1-0 KG/CM2	0.24					
13	GAUGE PRESS 0 - 2.5 KG/CM2	0.65					
14	ELECTRO HYD ACTR EHA-3,STV280-45,EXEC2	15.30					
15	ELECTRO HYD ACTR EHA-3,STV280-45,EXEC1	15.30					
16	ELECTRO HYD ACTR EHA-3,SSV320-45,EXEC2	15.30					
17	ELECTRO HYD ACTR EHA-3,SSV320-45,EXEC1	15.30					
18	ELECTRO HYD ACTR EHA-3,SSV160-140,EXEC2	15.30					
19	ELECTRO HYD ACTR EHA-3,,SSV160-140,EXEC1	15.30					
20	ELECTRO HYD ACTR EHA-3 ,STV125-140,EXEC2	15.30					
21	ELECTRO HYD ACTR EHA-3 ,STV125-140,EXEC1	15.30					
22	EHA FOR STV 225-25 EXECUTION - II	15.30					
23	EHA FOR STV 225-25 EXECUTION - I	15.30					
24	EHA FOR SSV 250-25 EXECUTION-I	15.30					
25	EHA FOR SSV 250-25 EXECUTION - II	15.30					
26	AIR FLTR REGULATOR SHAVO	0.03					
27	AIR FLTR REGULATOR	0.09					
28	Pressure switches 0.7 to 14 KG	0.38					
29	MAXDNA DOMAIN CONTROLLER & BACKUP SERVER	45.48					
30	WSHR SPRING LOCK SC 12-ST GTGT	0.13					
31	WSHR PNCHED A 14-ST STGT	0.04					
32	WSHR BELLEVILLE M12 GTGT	0.27					
33	SWITCH CTRL & SELECTOR 16A 220V DC SWGR	0.09					
34	SPR AND SCHUH CONT 2NO 2NC 220V DC SWYD	0.08					



35	RELAY NUM ABB PSU6NX SWGR	0.25
36	RELAY MASTER TRIP AREVA MVA101	1.06
37	RELAY BISTABLE MVA104 AREVA(A)	0.08
38	NUT HEX A M12-8 STGT	0.02
39	NUT HEX A M12-8 GTGT	0.13
40	MTR SPRING CHARGING ACB GE SWGR	0.17
41	MONITOR LCD DAVER 24" WIDE SCREEN TFT	1.78
42	MOG 150MM TRF	0.10
43	LIMIT SWITCH SPRING CHARGING SWGR(A)	0.01
44	LIMIT SWITCH AUX 1NO+1NC ACB SWGR	0.13
45	INSULATOR BUSBAR SUPPORT 75MM SWGR	0.01
46	FUSE 32A UPS	0.00
47	CONTACTOR PWR 3P 65A COIL-110V AC SWGR	0.13
48	CONTACTOR PWR 3P 32A COIL-110V AC SWGR	0.07
49	CONTACTOR PWR 16A SWGR	0.54
50	CLOSING COIL ASY 52 800+2500A ACB SWGR	0.25
51	BUTTERFLY VLV 150 MM TRF	0.39
52	BOLT HEX A M12X55-8.8 STGT	0.02
53	BOLT HEX A M12X55-8.8 GTGT	0.13
54	AMMETER DIGITAL 0-600A	0.26
55	Contactors 4NO + 2NC 220V DC L&T	0.05
56	Contactors 2NO + 2NC 230V AC L&T	0.05
57	Contactors 2NO + 2NC 220V AC L&T	0.05
58	Big Drive for WOCR 400 kv CB	2.40
59	Structure for 400 KV CB	4.81
60	VLV SHUT SW HO 1C800 F316	0.07
61	VLV SHUT SW HO 1C800 A105	0.11
62	VLV SHUT SW HO 1C2500 A105	0.09
63	VLV GLOBE SW MO 40NB C1500 A105	1.92
64	VLV GLOBE SW MO 25NB C1500 A105	4.39
65	VLV GLOBE SW HO 25NB C2500 A105	0.20
66	VLV GLOBE SW HO 25NB C1500 A105	0.20
67	VLV GLOBE SW HO 15NB C3000 F22	0.21
68	VLV GLOBE 40 MM HO GM	0.60
69	VLV GATE CS 1/2" C800 SW	0.55
70	VLV GATE 40 MM HO GM	0.41
71	VLV GATE 3" C150 BW HW WCB	0.11
72	PIPE OD 48.3X 3.68 SA106GRB	0.07
73	PIPE OD 21.3 X 4.78 SA335P22	0.02
74	PCKNG RING GV 8C150 6C300(A)	0.16
75	PCKNG RING GV 6C150 4C600	0.09
76	PCKNG RING GV 3C150/300 2C600 2.5C300	0.04
77	PCKNG RING 6C300(A)	0.01
78	PCKNG RING 5907(I)	0.00
79	PCKNG BULL RING V241(A)	0.06
80	PCKNG BULL RING V081	0.01
81	PCKNG BULL RING 5737(E)	0.00
82	PCKNG BULL RING 0032	0.07



83	P/P SERVICE WATER SHAFT SLEEVE	0.25
84	P/P HOTWELL M/U CASING WEARING	0.10
85	P/P DM SUPPLY SUCTION BELL PN 05	0.50
86	P/P CW P/P SHAFT ASY	7.73
87	P/P CW MUFF COUP	1.02
88	P/P CW IMPELLER	46.37
89	P/P ACW SHAFT SLEEVE	0.45
90	NUT M20 GR7	0.19
91	MSW GSKT GRAFOIL 5717(A)	0.00
92	LOWER ADJ RING PIN 7826	0.02
93	HPBFP MECH SEAL NDE	5.97
94	HPBFP MECH SEAL DE	5.97
95	HPBFP BALANCING DRUM NUT	3.86
96	GSKT SW FV 3C150 2C300	0.00
97	GSKT SI PL G007	0.01
98	GSKT SI PL G005	0.03
99	GSKT SI L154	0.01
100	GSKT SI G080	0.01
101	GSKT SIFV 4.6C150/300 5C150/300 8C600(B)	0.00
102	GSKT MSW VLV GATE 6C300 5C300(B)	0.04
103	GSKT MSW VLV GATE 6C150(A)	0.17
104	GSKT MSW VLV GATE 4C300(A)	0.03
105	GSKT MSW VLV GATE 3C300 2 1/2C300	0.05
106	GSKT MSW VLV GATE 12C150	0.30
107	GSKT MSW GV 4C600 F316	0.04
108	GBC O RING VITON OD 95.56 ID 88.5 TH 3.5	0.42
109	GBC O RING VITON OD 832 ID 818 THICK 7	0.42
110	GBC O RING VITON OD 800 ID 786 THICK 7	0.42
111	GBC O RING OD 810 ID 796 THICK 7	0.42
112	FT STUD M20 X 120 B7	0.19
113	ELBOW LR 90DEG CS 3" SCH 40 BW ENDS	0.05
114	DISC 7000(A)	2.08
115	CTW O RING	0.08
116	COMP AIR N2P DISCH VLV ASY 1ST STAGE	0.33
117	CLH 1142 KN/C/H9.93/60/18	0.45
118	CLADDING SHEET 2.6MM/ 840 X 840 SA24	0.35
119	CLADDING SHEET 2.6 MM 840 X 84C SA240 TP	0.47
120	CLADDING SHEET 1.6 MM 840 X 84C SA240 TP	0.57
121	BRG SHELLS/LINERS EGXYQ 35 375A, Å©	5.63
122	BOLT M5 X 25 8.8 R001 TL27	0.11
123	ADI RING PIN 7003	0.32
124	ADI RING PIN 7002	0.52
125	ADI RING PIN 7001(A)	0.27
126	ADI RING PIN 7000(A)	0.38
127	ADI RING PIN 7000	0.08
128	50 MM GLV MANUALLY OPERATED GM VLV5	0.61
129	1/2 C800 SV SW HW A105	0.05
130	50 MM GV manually operated GM Valves	1.68



131	GLV/NB25/MO/F22/3000 SPL/SW	1.82
132	Shaft Sleeve for Jockey pump	0.01
133	Gate Valve 300 NB	0.76
134	TRANSMITTER SPECIFIC COND DRUM WATER	2.82
135	TRANSMITTER DIFF PRESS 0-1 KG/CM2	0.96
136	SWITCH LIMIT EMERGENCY SHUTDOWN VLV	0.69
137	SOLENOID VLV ROTEX N2 PLANT-A	0.18
138	SOLENOID VLV FOR EXHAUST HOOD	6.19
139	PSA UNIT CHANGE OVER VLV FOR N2 PLANT	0.30
140	PROBE AXIAL VIBRATION	0.48
141	PRESSURE REGULATOR VAR01	4.17
142	PRESSURE GAUGE 0 TO 16 KG/CM2	0.08
143	POSITION FEEDBACK MIL CTRLS-A	0.69
144	POSITION FEEDBACK MIL CTRLS	0.69
145	MAXDNA ISO ANALOG INPUT MDL IOP301	2.09
146	LUBE OIL MAIN TANK LEVEL TRANSMITTER	2.58
147	DUPLEX RTD FOR JOU & TH BRGS OF GBC	1.31
148	CTRL VLV MIL CTRLS-A	2.76
149	TROLLEY BRKR HANDLING CACB0038	0.26
150	TRANSDUCER PWR	2.19
151	TRANSDUCER CURRENT SWYD	0.09
152	SWITCH TNC SELECTOR SWGR	0.01
153	SWITCH LOCAL REMOTE SELECTOR SWGR	0.00
154	RELAY NUM TYPE P345 AREVA GRP	23.09
155	RELAY NUM MICOM P243 AREVA SWYD	2.01
156	OLR 9-15A MN2 SWGR	0.05
157	MDL UN0662AV1 ED7470400281 DAVR(A)	1.21
158	MCB 6A 2P SWGR	0.27
159	MCB 6A 2P SCADA	0.10
160	MCB 6A 2P(A)	0.05
161	MCB 2A 2P SWGR	0.05
162	LAMP INDCTN LED 110A 125V FCBC	0.27
163	LAMP GREEN INDCTN LED 220V DC SWGR	0.05
164	GSKT INSPECTION COVER	0.05
165	GSKT HV TURRET V PH TRF	0.02
166	GSKT HV NEUTRAL TURRET TRF	0.01
167	GSKT HV BUSHING SEATING TRF	0.05
168	GSKT 50NB C/I VLV ST603584	0.01
169	GSKT 25NB PIPE FLANGE 6 X 36 X 115	0.02
170	GSKT 200NB PIPE FLANGE 6 X 222 X 340	0.03
171	FUSE 6A 500V TIA6 DAVR	0.01
172	FUSE 63A	0.44
173	CVT 400KV 4400PF SWYD	4.25
174	CONTACTOR PWR MNX140	0.05
175	BIMETALLIC STRIP 1TK X 50 X 150 MM(C)	0.02
176	AIR FLOW MONITORING UNIT DAVR	0.45
177	AIR CELL TRF	2.81
178	TRAF0 Contactor 240VAC/2NO+2NC WITH ADD	0.20

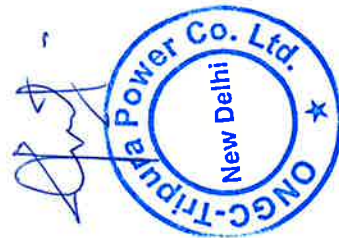
In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.

No

No

No

No

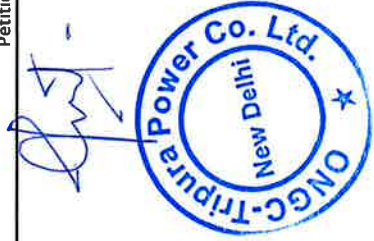


179	TRAFNO VOLT CONTACTOR, 10A, 240V, 2N0+	0.04
180	TRAFNO FAN MOTOR CONTACTORS, 240V AC 1NO,	0.27
181	Gasket 6 X 610 X 915	0.01
182	Gasket 200NB BV 10 X 204 X 238	0.01
183	Gasket 6 X 610 X 915	0.01
184	VLV SHUT SW 2C2500 A105 BULL RING 5737	0.01
185	VLV HPB SPRY PISTOR ROD SEALING 43X30X20	0.02
186	VLV HPB SPRY PISTON SEALING	0.11
187	VLV HPB SPRY O RING D94.84X3.53 6731	0.01
188	VLV HPB SPRY O RING D47.22X3.53 6733	0.00
189	VLV HPB SPRY O RING D40.87X3.53 6738	0.00
190	VLV HPB SPRY GRA PACK RING D112XD8X12	0.00
191	VLV HPB SCRAPPER RING 70X83X10.8	0.10
192	VLV HPB GUIDE RING D79XD70X12.8	0.01
193	GV BW HO 6C150 WCB WEDG FLEX N001(A)	0.04
194	PCKNG RING 1T024 C150/300 BPWO	0.00
195	GSKT SW 4C150FV 6C150FV 6C300RV/SV	0.01
196	GBC THRUST BRG	6.88
197	GBC LABRINTH SEAL SUC SIDE	2.04
198	GBC LAB SEAL IN 2/2 ON 6TH IMPELLER	1.10
199	GBC LAB SEAL IN 2/2 ON 5TH IMPELLER	1.10
200	GBC LAB SEAL IN 2/2 ON 4TH IMPELLER	1.10
201	GBC LAB SEAL IN 2/2 ON 3RD IMPELLER	1.10
202	GBC LAB SEAL IN 2/2 ON 2ND IMPELLER	1.10
203	GBC LAB SEAL IN 2/2 ON 1ST IMPELLER	1.10
204	GBC LAB SEAL IN 2/2 B/W 5TH&6TH IMPELLER	0.90
205	GBC LAB SEAL IN 2/2 B/W 4TH&5TH IMPELLER	0.90
206	GBC LAB SEAL IN 2/2 B/W 3RD&4TH IMPELLER	0.90
207	GBC LAB SEAL IN 2/2 B/W 2ND&3RD IMPELLER	0.90
208	GBC LAB SEAL IN 2/2 B/W 1ST&2ND IMPELLER	0.90
209	DOORSEAL FOR 700 NB DIA BF VLV	0.07
210	DOORSEAL FOR 600 NB DIA BF VLV	0.17
211	DOORSEAL FOR 500 NB DIA BF VLV	0.14
212	STEM-6079	2.27
213	STEM - 6013 for E32S+ASM100-10/SK200	3.63
214	VALVE SEAT ASSY-6013 for E32S+ASM100-10/	2.99
215	Valve seat for ARS112, GAD HP : 7640	6.79
216	POLLUTION Respirable Dust Sampler	8.18
217	T/C CABLE GT EXHAUST	0.43
218	T/C ASY BRG 362A1885G006-A	0.15
219	T/C ASY BRG 362A1885G006	0.31
220	PROBE VIBRATION 109E3763P201	0.33
221	NEXT GENERATION LCI DS200NATOG2A	3.88
222	HIGH VOLTAGE GATE IN LCI DS200VPLG1A	7.15
223	FUSE 1.5A LCI	0.01
224	Operating mechanism Box 400KV	0.78
225	GT STEEL WSHR PLAIN P/N N402P48	0.10
226	GT STEEL SPRING LOCK WSHR P/N N405P47	0.00

227	GT SCRW CAP HEX HD P/N N14P33032(A)	0.02
228	GT O SEAL METAL P/N 372A2132P001	0.11
229	GT LOCK PLATE P/N 318A9872P002(A)	0.05
230	GT LOCK NUT P/N N266AP33	0.00
231	GT HOSE FLEXIBLE METAL P/N 301C1355P009	0.51
232	GT GSKT SW P/N N5606P0206G11	0.03
233	GT GSKT SW P/N N5606P0206G11(H)	0.25
234	GT GSKT SW P/N 318A9713P054(A)	0.14
235	GT GSKT SW P/N 318A9713P054	0.17
236	GT GSKT P/N 372A1159P009(B)	0.12
237	GT GSKT P/N 372A1159P009(D)	0.23
238	GT GSKT P/N 372A1159P009	0.27
239	GT GSKT P/N 318A9713P027	0.01
240	GT COMPOUND ANTI SEIZE P/N 287A1397P001	0.07
241	GT CAP SCR & FIN BOLT P/N N14DP35044	0.08
242	GT BOLT 12 PT FD 3/4X1.5 P/N N733AP35024	0.07
243	INSULATION TAPE 1"	0.00
244	FIBRE GLASS CORD	0.00
245	FIBRE GLASS CLOTH 1.25 X 1000 MM	0.03
246	CONTACTOR INPUT SWYD FCBC AV1-1810	0.03
247	CERAMIC BEADS 14 SWG	0.02
248	CERAMIC BEADS 12 SWG	0.02
249	Operating mechanism with motor 400kV	2.62
250	Fixed, moving and arcing contacts 400kV	0.80
251	Operating mechanism with motor 132kV	1.57
252	Transformer Monitoring System for ICT-1	56.04
253	60 KW Drawout Module	8.13
254	DROPPER CONTACT (UP TO 160A) TQ3	0.07
255	125 I/C O/G CONTACT ASSLY (F) TQ3	0.08
256	T/C WIRE 22 SWG	0.03
257	SIX POINT STRIP CHART RECORDER 6000-6 RR	0.27
258	P/P THKND SLDG TRANSFER HELICAL ROTOR	0.18
259	P/P SERVICE WATER BRG SUC	0.08
260	P/P PE DOS THKNR PTP BRG 6000	0.01
261	P/P PE DOS THKNR BRG 6201	0.01
262	P/P PE DOS ETP BRG 6000	0.01
263	P/P JOCKEY PCKNG BOX BUSH	0.11
264	P/P JOCKEY P/P SHAFT COUP	0.04
265	P/P JOCKEY P/P SHAFT	0.06
266	P/P HOTWELL M/J SHAFT SLEEVE LH	0.23
267	P/P HOTWELL M/J SHAFT SLEEVE DE RH	0.08
268	P/P HOTWELL M/J O RING SEAL	0.07
269	P/P HOTWELL M/J KEY FOR IMPELLER	0.01
270	P/P HOTWELL M/J GSKT FOR SHAFT SLEEVE	0.07
271	P/P DMCW SHAFT SLEEVE(A)	0.30
272	P/P DMCW LOCK WSHR FOR BRG	0.08
273	P/P DMCW LOCK NUT FOR BRG	0.04
274	P/P DMCW GSKT FOR SHAFT SLEEVE	0.08

275	P/P DM SUPPLY SHAFT COUPLING PN 15	0.04							
276	P/P DM SUPPLY ALLEN SET SCRW PN 04	0.01							
277	P/P ALUM DOS STP BRG 6000	0.02							
278	P/P ACW STUFFING BOX BUSHING	0.36							
279	P/P ACW KEY FOR P/P SHAFT COUP	0.04							
280	P/P ACW GRUB SCRW W RING TO IMPELLER	0.01							
281	P/P ACW COUP BOLTS	0.01							
282	NICHROME WIRE 14 SWG 80/20	0.06							
283	NICHROME WIRE 12 SWG 80/20	0.09							
284	COUP SPACER L95	0.78							
285	COPPER POWER CABLE 7/16 SWG	0.17							
286	COMPENSATING CABLE 3/22 SWG	0.06							
287	CERAMIC BLANKET 7.32X610X25 MM	0.04							
288	BATTERY OPERATED T/C ATTACHMENT UNIT	0.14							
289	AUTO CTRL PANEL ACP/03 MC CTRL	0.60							
290	ASBESTOS ROPE	0.02							
291	Smith machine	0.92							
292	Leg Press	0.77							
293	100 KVA Transformer with Distribution Panel	4.70							
294	Kettlebell	0.01							
295	Double Power Wheel Exerciser	0.01							
296	Foam Hand Grip	0.01							
297	Dual Color Push Up Bar	0.01							
298	3.5Cx35 Al cable, PVC Insulated	0.50							
299	Distance Relay	10.36							
300	20W LED TUBE LIGHT	0.74							
301	80W LED HB LIGHT	1.04							
	Sub-Total	571.12							
	Grand Total	571.12							

Petitioner



Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner:

ONGC TRIPURA POWER CORPORATION

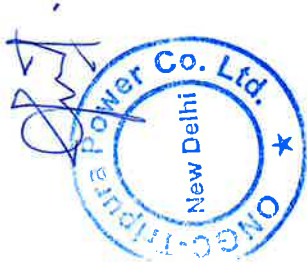
Name of the Generating Station:

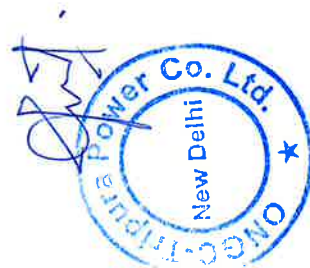
726.6 MW Combined Cycle Gas Based Palatana

For Financial year: 2019 -20

Amount in Rs Lakhs

Sl. No.	Details of Capital Spares and Expenses Name of Spare	2022-23	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
		Amount					
	PART OF CAPITAL COST						
		0					
	S.Total						
	NOT PART OF CAPITAL COST						
1	TRANSMITTER PRESS 0 TO 10 KG/CM2	0.72					
2	SUPERHEATER SPRAY CTRL VLV	7.88					
3	ROTAMETER MGS	0.17					
4	PROXIMETER 3300 XL 330780-50-00-A	0.78					
5	GAUGE TEMP GAS FILLED	0.05					
6	GAUGE TEMP 0 - 800 DEG C	1.72					
7	GAUGE PRESS FOR AIR FLTR REGULATOR	0.06					
8	GAUGE PRESS -1-1.5 KG/CM2	0.24					
9	GAUGE PRESS 0 - 2.5 KG/CM2	0.65					
10	AIR FLTR REGULATOR SHAVO	0.03					
11	AIR FLTR REGULATOR	0.03					
12	WSHR PNCHED A 14-ST GTGT	0.08					
13	WSHR BELLEVILLE M12 GTGT	0.08					
14	TRIPPING COIL ACB ACB SWGR	0.25					
15	TRANSUDUCER FREQUENCY 45-55 HZ SWYD CP	1.99					
16	SWITCH VOLTMETER SELECTOR SWYD	1.13					
17	SURGE CAPACITOR 18KV 0.25 MFD SPVT	0.61					
18	SURGE ARRESTOR 18KV 10KA SPVT	0.61					
19	RELAY TWO ELEMENT AUX MVAAM21 AREVA GRP	0.16					
20	RELAY NUM P345 AREVA GRP	23.58					
21	RELAY BISTABLE MVAJ104 AREVA(A)	0.08					
22	RELAY 1SVR405612R9000 SWYD	0.08					
23	PWR SPLY UNIT 300-500C TRF	0.10					
24	PWR SPLY UNIT 200-1400C TRF	0.05					
25	PUSH BUTTION TEKNIC MAKE 22.5 MM ACTR	0.05					
26	PRV SWYD BP9046040887	0.11					
27	NUT HEX A M12-8 GTGT	0.08					
28	MTR SPRING CHARGING ACB GE SWGR	0.08					
29	MOG ALONG WITH FLOAT AND STICK SWYD	0.11					
30	MDL IOP305 10M RESISTOR ED692305305A	1.05					

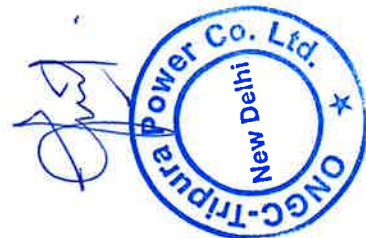




31	MCB 10A UPS	0.12
32	LAMP LED GREEN 220V SWYD	0.00
33	LAMP LED AMBER 220V SWYD	0.00
34	COPPER TEETH FOR MOVING CONTACT SWYD	0.01
35	CONTACTOR PWR 4NO 4NC 220V DC SWYD	0.08
36	CONTACTOR PWR 3P 32A COIL-110V AC SWGR	0.15
37	CONTACTOR PWR 3P 18A COIL-110V AC SWGR	0.11
38	BOLT HEX A M12X55-8.8 GTGT	0.08
39	BB SUPPORT ROUND SUPPORT SWGR	0.03
40	AMMETER DIGITAL 0-2500A	0.26
41	ACTR ANTRIEB DC2A705BMF 23RPM(A)	0.45
42	CT BPL 1250/1A CL-PS Kappa	0.04
43	Toggle Switch 2P ON/OFF 6A Kaycee	0.04
44	VLV SHUT SW HO 2C800 A105(A)	0.06
45	VLV SHUT SW HO 1C800 A105	0.05
46	VLV SHUT SW HO 1C2500 A105	0.12
47	VLV GLOBE SW MO 25NB C1500 A105	1.46
48	VLV GLOBE SW HO 50NB C1500 A105	1.09
49	VLV GLOBE SW HO 25NB C3000 F22	0.23
50	VLV GLOBE SW HO 25NB C2500 A105	0.20
51	VLV GLOBE SW HO 25NB C1500 F22	0.22
52	VLV GLOBE SW HO 25NB C1500 A105	2.35
53	VLV GLOBE CS 1" CL 800 SW ENDS	0.05
54	3-C300-GV-BW-HW-WCB	0.31
55	VLV BUTTERFLY CTW 800 NB	23.46
56	TUBE SS 6.35X0.9	0.12
57	SINGLE WAVEELIM BLADE PVC FOR CT B	0.82
58	SEAT RING	1.92
59	REPAIR PORT ASY 0467	0.18
60	REPAIR PACKAGES COVER 0467	0.01
61	PLUG STEM	1.11
62	PLUG	2.11
63	PIPE OD33.4X3.38 SA106 GRB	0.05
64	PIPE OD 60.3 X 8.74 SA335P22	0.57
65	PIPE OD 33.4X3.35 SA106GRB	0.20
66	PIPE OD 21.3 X 4.78 SA335P22	0.65
67	PIPE D88.9X11.13(A)	0.51
68	PCKNG SET	1.73
69	P/P CW SS NUT HEX M24X3	0.12
70	P/P CW CONNECTING COUP	6.70
71	P/P CASING WEAR RING	5.15
72	MSW GSKT GRAFOIL VLV REG 4C300	0.00
73	MC 67 FILL PVC SHEET FOR CT B	33.95
74	MC 67 FILL PVC SHEET FOR CT A	26.76
75	HSH CAP SCRWB	0.11
76	GSKT SET	0.87

77	GSKT MSW VLV GATE 6C150(B)	0.09
78	GSKT MSW GV 4C600 F316	0.04
79	GL PCKNG RING GRAFOIL 3C300 RVSV	0.00
80	GBC LAB SEAL SUC SIDE	1.04
81	GBC LAB SEAL IN 2/2 ON 6TH IMPELLER(A)	1.04
82	GBC LAB SEAL IN 2/2 ON 5TH IMPELLER(A)	1.04
83	GBC LAB SEAL IN 2/2 ON 4TH IMPELLER(A)	1.04
84	GBC LAB SEAL IN 2/2 ON 3RD IMPELLER(A)	1.04
85	GBC LAB SEAL IN 2/2 ON 2ND IMPELLER(A)	1.04
86	GBC LAB SEAL IN 2/2 ON 1ST IMPELLER(A)	1.04
87	GBC LAB SEAL DISCH SIDE	1.04
88	ELBOW LR 90 DEG 55 1" SCH 40S	4.08
89	ELBOW 1" SW 3000C SA182F22	0.37
90	CTW SPARY NOZZLE	3.34
91	CTW DIFFUSION RING	4.36
92	CAGE	1.12
93	GLV/NB25/MO/F22/3000 SP./SW	1.82
94	QB Detectors 79 Deg	0.06
95	Rising Stem GTV 150 NB	0.32
96	FIRE EXTN FOAM TYPE 9 LITER CAPACITY	0.15
97	SOLENOID VLV ROTEX N2 PLANT-A	0.09
98	PROBE REVERSE MOUNT VIBRATION	0.48
99	PRESSURE REGULATOR VAR01	4.17
100	MAXDNA POSITION MEASUREMENT MDL APMAA	2.12
101	MAXDNA AUX RELAY 24VDC 4C/O RE-302	0.08
102	MAXDNA ANALOG OUTPUT MDL IOP321	1.47
103	EXTENSION CABLE VIBRATION-A	1.15
104	DUPLEX RTD FOR STG HOT/COLD AIR-A	0.38
105	DUPLEX RTD FOR JOU & TH BRGS OF GBC	0.26
106	TRANSDUCER WATT MW	0.49
107	SWITCH VOLT/METER SELECTOR	0.26
108	RUBBER BELLOW 450 X 1350 SPBD	0.11
109	RTD TRF	0.44
110	RTD ST605451	0.44
111	RELAY NUM DISTANCE PROT P442 AREVA SWYD	8.05
112	PUSH BOTTON MDL RED 2NO+2NC 48X24MM	0.18
113	OUTPUT BUSHING TRF(A)	16.91
114	OTTI ST605702	0.44
115	OLR 9-15A MN2 SWGR	0.05
116	NYLON WSHR 3/4" BSP	0.07
117	NYLON WSHR 1" BSP	0.02
118	MOG ST604816	0.44
119	MDL UNS2660AV1 ED7470400354 DAVR(A)	3.86
120	MDL UN0096A CN9090433503 DAVR(A)	1.70
121	MDL DIGITAL DISPLAY -3000-O+300 MVAR	0.31
122	MDL DIGITAL DISPLAY 0-600V	0.31
123	MCB 2A 2P SWGR	0.16
124	LAMP RED LED 63.5V AC SWGR	0.00
125	LAMP RED LED 220V DC SWGR	0.00
126	LAMP BLUE LED 63.5V AC SWGR	0.00
127	HVAC LCI	12.49
128	GSKT RADIATOR VLV MTG 10 X 92 X 110	0.00
129	GSKT OTI WTI POCKET 6 X 63 X 114	0.02
130	GSKT OIL COLLECTOR	0.02
131	GSKT CT MTG BOX 6 X 96 X 185	0.00
132	GSKT CT MTG BOX 6 X 130 X 185	0.01

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.



No

No

No

No

133	GSKT 25NB PIPE FLANGE 6 X 36 X 115	0.03
134	FUSE 20A	0.38
135	COPPER BRAIDED FLEXIBLE CONNECTION(A)	0.01
136	CONTACTOR RELAY COIL-24V DC 8NO SCADA	0.07
137	CONTACTOR PWR MNX45 SWGR	0.11
138	CONTACTOR PWR MNX32 SWGR	0.05
139	CONTACTOR PWR MNX18 SWGR	0.05
140	BRUSH HOLDER	0.90
141	GTGT SILICAGEL	0.06
142	TRAF0 FAN MOTOR CONTACTORS, 240V AC 1NO,	0.40
143	Gasket for Insp Cover 6 X 1500 X 5	0.00
144	Nitrile Rubber Cord HVN Bushing 1450 X 8	0.01
145	Gasket for TC MTG 2160 X 8	0.01
146	Gasket LV Bushing 6 X 226 X 310	0.02
147	Nitrile Rubber Cord I/Cover 1910 X 8	0.02
148	Nitrile Rubber Cord for Locking 1272 X 8	0.01
149	Gasket for PRV 3 X 370 X 460	0.01
150	Gasket 40NB 6 X 52 X 135	0.01
151	Nylon Washer 2.5 X 4 X 8	0.01
152	Gasket 10 X 114 X 607	0.01
153	Gasket 6 X 610 X 915	0.05
154	Gasket 6 X 900 X 900	0.01
155	VLV GATE BW 8C300 WCB GSKT SW 8C300GV	0.01
156	GBC PADS FOR JOURNAL BRG	8.38
157	GBC O RING VITON 95.96X88.5X3.53	0.07
158	GBC O RING VITON 832X818X7	0.14
159	GBC O RING 810X796X7	0.14
160	GBC LAB SEAL IN 2/2 ON BALANCING DRUM	2.59
161	THERMOWELL PART NO: 318A9840P001	0.12
162	T/C ASY BRG 362A1885G006-A	0.31
163	EXTENSION CABLE VIBRATION 109E3763P500	0.23
164	SWITCH VOLTMEETER SELECTOR 10A 440V SWGR	2.30
165	HIGH PWR RESISTOR 6 OHM LCI	0.25
166	FUSE FITTINGS NSH 32A FUSE BASE SWGR	0.01
167	CONTACTOR COIL 80A 110V AC SWGR	0.02
168	CONTACTOR AUX 2NO+2NC COIL-220V DC SWGR	0.01
169	COMPACT FLASH MDL PROGRAM LCI	0.36
170	COMPACT FLASH CARD DRIVE DUAL LCI	0.09
171	Operating Box for earth switch 132kV	0.20
172	GT WSHR PLAIN P/N N402P18	0.00
173	GT WSHR PLAIN P/N N402P17	0.03
174	GT TUBE X FIRE FEMALE P/N 204D4501P003	1.99
175	GT TUBE CONN MALE P/N 156A1075P015	0.01
176	GT TP LKPLATE P/N 22489719P002	0.23
177	GT STEEL LOCK NUT P/N N265DP37	0.07
178	GT SELF LOCKNUT P/N N265DP33	0.40
179	GT SCRW HEX HD HVY P/N N60QP39088	0.49
180	GT SCRW HEX HD HVY P/N N60QP35064	0.00
181	GT SCRW HEX HD HVY P/N N60QP33052	0.00
182	GT SCRW HEX HD HVY P/N N60QP33048	0.01
183	GT OUTR X FIRE TUBE ASY P/N 104C1994G002	2.11
184	GT LOCKWSHR HI COLLAR 344A6211P003	0.00
185	GT LOCK NUT P/N N266AP33	0.00
186	GT HYDRAULIC TRIP VLV P/N 1309045(C)	0.23
187	GT HX HD CAP SCR & BOLT P/N N60QP35048E	3.54
188	GT HX HD CAP SCR & BOLT P/N N60QP33048E	7.40
189	GT HX HD CAP SCR & BOLT P/N N60QP33044E	4.96
190	GT HX HD CAP SCR & BOLT P/N N14DP37080	0.29
191	GT HX HD CAP SCR & BOLT P/N N14DP37076	0.05
192	GT HX HD CAP SCR & BOLT P/N N14DP35076	0.28

193	GT HX HD CAP SCR & BOLT P/N N14DP35072	0.01
194	GT HX HD CAP SCR & BOLT P/N N14DP35060	0.01
195	GT HXHD CAP SCR & BOLT P/N N14DP35052(A)	0.73
196	GT HX HD CAP SCR & BOLT P/N N14DP35052	0.53
197	GT HOSE FLXBLE METAL P/N 356A1793P154(A)	2.27
198	GT HOSE FLEXIBLE METAL P/N 356A1793P154	15.86
199	GT HOSE FLXBLE METAL P/N 301C1355P011(A)	0.90
200	GT HOSE FLEXIBLE METAL P/N 301C1355P010(A)	0.74
201	GT HOSE FLEXIBLE METAL P/N 301C1355P008	0.50
202	GT GSKT THERMICUL FILL P/N 372A5975P001	0.08
203	GT GSKT SW P/N N5606P05003G11	0.13
204	GT GSKT P/N 318A9713P027	0.00
205	GT COMPOUND ANTI SEIZE P/N 287A1397P001	0.38
206	GT CAP SCRW & FIN BOLT P/N N60QP35064E	0.01
207	GT C TUB REDUNION P/N 156A1095P009	0.13
208	GT BOLT HEX HD P/N N14DP33036	0.02
209	GT BOLT 12 PT P/N N733AP39064	0.03
210	GT ASY TP SD SEAL CLOTH P/N 233C2810G002	1.06
211	GT SUPPORT CLAMP 117E4186G001	3.65
212	TRIPPING/CLOSING COIL 400KV BRKR SWYD	0.08
213	MOBIL	0.00
214	MCB 25A 3P 415V AC SWYD FCBC	0.03
215	LP BFP VFD System	5.43
216	P/P TRTD EFFL TRANSFER GSKT IMPELLER NUT	0.00
217	P/P TRTD EFFL TRANSFER GSKT IMPELLER	0.00
218	P/P THKND SLDG TRANSFER O RING(A)	0.00
219	P/P THKND SLDG TRANSFER O RING	0.00
220	P/P SERVICE WATER TOP SHAFT	0.15
221	P/P SERVICE WATER IMPELLER LOCK COLLET	0.15
222	P/P JOCKEY PCKNG GLAND	0.08
223	P/P JOCKEY P/P SHAFT COUP	0.17
224	P/P HRSG BLOWDOWN SHAFT SLEEVE P END	0.04
225	LED DISPLAY	3.22
226	PH METER	0.37
227	Turbidity meter 0-4000NTU	2.76
228	ABC Stored Pressure type Fire Extinguish	0.42
	5.Total	317.80
	G.TOTAL	317.80

[Signature]
petitioner



Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner: ONGC TRIPURA POWER CORPORATION
Name of the Generating Station: 726.6 MW Combined Cycle Gas Based Palatana
For Financial year: 2019 - 20

PART-I
FORM- 17

Sl. No.	Details of Capital Spares and Expenses		2023-24 Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Amount in Rs Lakhs	Justification
	Name of Spare	PART OF CAPITAL COST							
			0						
1	TRANSMITTER PRESS 0 - 60 KG/CM2		0.86						
2	TDI MDL VIBRATION-A		5.35						
3	TDI MDL VIBRATION		2.39						
4	T/C CR-AL-SD-8-L-244-M20X1.5-M		0.30						
5	SIGNAL CONDITIONER MASTER CLOCK		4.23						
6	PROXIMETER 3300 XL 330780-50-00-A		0.78						
7	PROBE VIBRATION-B		0.51						
8	PROBE AXIAL DISPLACEMENT VIBRATION		0.73						
9	PRESSURE GAUGE 0 TO 16 KG/CM2								
10	MAXDNA SWITCH MODE POWER SUPPLY SMPS		0.47						
11	MAXDNA DPU4F SEC BK UP CABLE-A		13.78						
12	MARK VI VME VIBRATION CARD		14.11						
13	MARK VI DC AXIAL FAN		0.08						
14	GAUGE PRESS 0 - 2.5 KG/CM2		0.65						
15	EXTENSION CABLE VIBRATION-A		1.15						
16	ELECTRODE HYDRAZINE BFP DISCH		0.78						
17	FLOW METER FOR HRSG BLDWN CMN HDR AT ETP		0.76						
18	KF TITRATOR FOR MEASUREMENT OF MOISTER C		4.13						
19	FLUE GAS ANALYSER PORATABLE		2.80						
20	CIMPLICITY v11.0 and PME v9.8. A-HVAC		4.27						
21	CIMPLICITY , Runtime System v11.0 -HVAC		1.79						
22	CIMPLICITY v11.0 and PME v9.8. A-DMP		5.59						
23	CIMPLICITY , Runtime System v11.0 -DMP		3.12						
24	CIMPLICITY v11.0 and PME v9.8. A-H2P		4.27						
25	CIMPLICITY , Runtime System v11.0 -H2P		1.79						
26	portable Turbidity meter 0-1000NTU		1.39						
27	Benchtop Conductivity meter		0.88						
28	WTI LOCAL ST605451 SWYD		0.49						
29	VOLTMETER 300V DC SWYD								
30	VLV 50NB TR20037V		0.10						

31	UCSA PROCESSOR IS220UCSAH1A DAVR	11.92
32	TROLLEY BRKR HANDLING CACB0038	0.26
33	SHROUDS FOR O/G TERMINAL FRP COVER SWGR	0.01
34	RELAY PSU6NX 3NO+3NC SWGR	0.10
35	RELAY NUM DISTANCE PROT P442 AREVA SWYD	8.05
36	RELAY NUM ABB MAKE DAVR I1125007	14.85
37	RELAY ACCESSORY TERMINAL CARRIER	-
38	PUSH BUTTON WITH BLACK HANDLE	0.00
39	PUSH BUTTON RED	-
40	PUSH BUTTON BLACK WITH HOLDER ACTR	-
41	PDM 28V DC IS200JPDGM1A LCI	3.98
42	OLR 66-110A MN5 SWGR	0.05
43	MCB 6A SP 10KA SWYD	0.07
44	MCB 3.2A 3P 3UV1340-NKOO SWGR	-
45	MCB 2A 2P DC SWYD	0.07
46	MCB 16A SPN 10KA SWYD	0.07
47	MCB 16A SP10KA SWYD	0.07
48	LAMP LED INDCTR BLUE 110V SWGR	-
49	LAMP AMBER INDCTN LED 220V DC SWGR	0.05
50	GSKT 15NB PIPE 6 X 24	0.01
51	FAN COOLING SWYD FCBC 4" 230 V AC	0.01
52	EXPANSION JOINT DIA 80 TRF	0.08
53	CONTACTOR PWR 3P 32A COIL-110V AC SWGR	0.07
54	CONTACTOR PWR 3P 18A COIL-110V AC SWGR	0.11
55	CONTACTOR PWR 3P 150A COIL-110VAC SWGR	0.25
56	CARRIER BASE STOK HRC FUSE SWGR	0.00
57	CARD DC-DC SWYD FCBC DU110038 DUBAS	0.05
58	BRKR HANDLING TROLLEY SWGR	0.07
59	BRG 6008 2ZR C2	-
60	AMMETER 100/1A SWGR	0.65
61	Limit switch operating mechanism 400kV	0.03
62	L V Bushings	0.56
63	Gasket for LV Turret UV&W 11000 X 12	0.01
64	Nitrile Rubber Cord LV Bushing	0.01
65	Nitrile Rubber Cord HV Bushing 2100 X 8	0.01
66	Nitrile Rubber Cord I/Cover 1270 X 8	0.01
67	Nitrile Rubber Cord 1910 X 8	0.01
68	Gasket 6 X 114 X 591	0.01
69	Speed & voltage raise/low switch Esbee	-
70	Contactors 2NO + 2NC 24V DC L&T	-
71	Contactors 4NO + 4NC 24V DC L&T	-
72	TMS for 125 MVA ICT-2	73.16
73	TMS for Line Reactor-1 and 2	55.58
74	Man Lifter	72.57
75	Bus Reactor online condition monitoring	52.13
76	H2 Plant Rectifier	6.43

77	H2 Plant Rectifier Spares	0.71
78	Cable Position Locator and Fault Locator	3.00
79	VLV SHUT SW HO 1C800 A105	0.01
80	VLV GLOBE SW HO 25NB C1500 A105	0.20
81	VLV GLOBE SW HO 10NB C1500 F304	0.21
82	TANDEM TYPE DGS WITH BARRIER SEAL CW	-
83	PIPE OD 21.3X4.78 SA106GRB	0.04
84	PACKING BULL RING 5907(F)	0.00
85	P/P RAW WATER PUMP SHAFT COUPLING PN18	0.10
86	P/P RAW WATER PUMP SHAFT PN 17	0.41
87	P/P RAW WATER OIL SLEEVE PN27	0.15
88	P/P RAW WATER IMPELLER WEARING RING PN51	0.25
89	P/P RAW WATER IMPELLER PN8	1.55
90	P/P RAW WATER BEARING 7315-BJP PN4	0.39
91	P/P RAW WATER BEARING 6015 PN25	0.10
92	P/P RAW WATER BEARING 6015 PN25	-
93	P/P JOCKEY PUMP SHAFT PN 10	-
94	P/P HRSG FILL COUP BOLTS	0.01
95	P/P SPRAY LINE SHAFT BRG PN 24 (RUBBER)	0.12
96	P/P HYDRANT SHELL FOR LINE SFT BRG PN 56	0.36
97	P/P HYDRANT PUMP SHAFT COUPLING PN 21	0.08
98	P/P DM SUPPLY PACKING BOX BUSH PN 27	0.09
99	P/P DM SUPPLY LINE SHAFT PN 17	0.15
100	P/P DM SUPPLY COUPLING PN 09	0.50
101	P/P CAUSTIC UNLDG OIL SEAL 40X25X10	0.00
102	P/P CAUSTIC UNLDG BRG 6207	0.02
103	P/P CAUSTIC UNLDG BRG 3306	0.03
104	P/P ALKALI TRANSFER OIL SEAL 35X72X10	0.00
105	P/P ALKALI TRANSFER BRG 6207	0.02
106	OIL LEVEL INDICATOR	-
107	MSW GSKT GRAFOIL VLV REG 4C300	0.00
108	MSW GSKT GRAFOIL 5907(A)	0.00
109	GSKT MSW VLV GATE 3C150	0.05
110	GSKT MSW GV 4C600 F316	0.04
111	GLB VLV SCRUD NP2.5 NB25	0.73
112	GBC ROTOR ASY BCL 406	436.02
113	GBC LABRINTH SEAL DISCH SIDE	2.04
114	GBC LAB SEAL IN 2/2 ON BALANCING DRUM	2.59
115	Pressure Gauge 0 to 250 Bar	0.03
116	GBC SET OF PADS FOR THRUST BEARING	3.20
117	Hydrant valve complete internal	-
118	Rising Stem GTV 100 NB	-
119	Gigabit PoE Ethernet Switch	0.16
120	Fiber LIU 12 Port	0.05
121	UPS Offline 2KVA (Inbuilt Battery) with	0.14
122	CAT-6 Outdoor cable .50 gauge 305 mtr	0.08

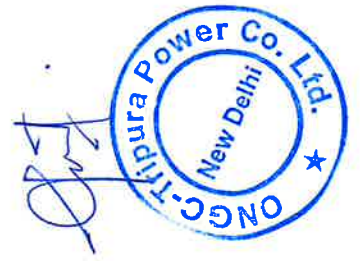
123	USB Extension cord for Mouse	-
124	NVR 64 Channel with 4K Support and 8 HDD	0.77
125	Sine wave Inverter 1100VA with 120Ah bat	0.24
126	Full HD TV 43 inch	0.33
127	Wall mount Rack 12U with PDU	0.06
128	HDMI Cable, 5 meter	-
129	GI Pipe 1.5 inch dia x 10ft	0.01
130	MCB 16 Amp 2 Pole with enclosure	0.01
131	Modular board with 3 nos. 3 Pin 6 Amp So	0.01
132	SOLENOID VLV ROTEX N2 PLANT-A	0.18
133	GAUGE PRESS FOR AIR FLTR REGULATOR	0.06
134	ACTR ELEOMATIC FOR N2 PLANT	0.23
135	TEST PLUG SWYD RP	0.02
136	OLR 45-75A MN5 SWGR	0.11
137	O RING PLANT INAV 215293070 SWYD	0.05
138	MCB 1-1.6A SWGR	-
139	MCB 10A 2P SWGR	-
140	MAKE UP AIR FLTR	7.35
141	GSKT MTG CT TERMINAL BUSDUCT TRF	0.02
142	GSKT EARTHING TB 6 X 230 X 300	0.01
143	GSKT 50NB VLV 6 X 63 X 150	0.01
144	GSKT 50NB CONSERVATOR DRAIN PIPE	0.02
145	FUSE BASE AND CARRIER DAVR	0.01
146	CONTACTOR AUX 5A 4NO COIL-220V DC SWGR	0.08
147	CONTACTOR AUX 2NO+2NC COIL-110VAC SWGR	0.05
148	CAM SWITCH 1S16BO SWGR	-
149	AMMETER AC 0-125/750A MI 125/1A SWGR	0.05
150	Gasket for ET Box 6 X 230 X 300	0.01
151	Nylon Washer 3/4" BSP	0.01
152	Contacto Coil 24V DC L&T	-
153	Fuse 36A	-
154	Welding generator with accessories	3.98
155	VLV SHUT SW HO 2C800 A105(A)	0.04
156	VLV GATE 4C2500 BW WCC BULL RING V241	0.00
157	VLV BALL 50 MM HO	0.83
158	P/P RAW WATER BOWL BUSH PN10 (RUBBER)	0.29
159	P/P JOCKEY SHAFT COUPLING PN 15	0.08
160	GBC O RING VITON 95.96X88.5X3.53	0.07
161	GBC O RING VITON 800X786X7	0.26
162	GBC O RING 810X796X7	0.28
163	50 MM GLV MANUALLY OPERATED GM VLVs	1.21
164	Bullet Camera 2MP Starlight	0.08
165	Media Converter SM DUAL Fiber 10/100/100	0.04
166	Octagonal GI Pole 10ft	0.21
167	Unmanaged Gigabit switch 16 port	0.08
168	THERMOWELL FOR RTD THREADED	0.43

169	SPACE HEATER BOX 60W SWYD	0.03
170	RELAY COUP OEN MAKE 38D SWGR	0.01
171	PUSH BUTTON YELLOW WITH HOLDER ACTR	-
172	PUSH BUTTON RED WITH HOLDER ACTR	-
173	PUSH BUTTON GREEN WITH HOLDER ACTR	-
174	PUSH BUTTON BLUE WITH HOLDER ACTR	-
175	MCB 0.4-0.6A SWGR	-
176	GSKT CT MTG BOX 6 X 96 X 185	0.01
177	FUSE BASE AND CARRIER(B)	0.00
178	2 NO GREEN	-
179	Gasket 6 X 610 X 915	0.02
180	P/P RAW WATER LINE SHAFT SLEEVE PN21	0.42
181	P/P DM SUPPLY SHAFT COUPLING PN 15	0.13
182	DOORSEAL FOR 450 NB DIA BF VLV	0.08
183	Rising Stem GTV 80 NB	-
184	NVR 16Ch x 2 SATA, PTZ compatible	0.40
185	TV LED Full HD 40 inch	0.67
186	HDMI Cable 3m	0.02
187	GI Pipe 10ft from Ground level x 3inch	0.08
188	GAUGE TEMP GAS FILLED	0.06
189	NUT HEX A M12-8 STGT	0.01
190	GSKT OTI WTI MTG	0.04
191	GSKT 50NB CONSERVATOR DRAIN VLV	0.04
192	GSKT 50NB C/I VLV 10 X 63 X 150	0.02
193	GSKT 25NB VLV MTG 6 X 36 X 115	0.02
194	BOLT HEX A M12X55-8.8 STGT	0.01
195	BIMETALLIC STRIP 1TK X 50 X 150 MM(D)	0.01
196	VLV REG BW HO 4C300 CF8M PCKNG RING	0.01
197	PCKNG BULL RING V241	0.03
198	P/P RAW WATER LINE SHAFT BRG PN23 RUBBER	0.58
199	P/P HYDRANT PACKING PIECES PN 46	0.19
200	GT COMPOUND ANTI SEIZE P/N 287A1397P001	0.14
201	GSKT MSW VLV GATE (2-32)C150	0.01
202	BELLOWS HP ECO, IP ECO, WPH AIRVENTS	0.29
203	HAND METAL DETECTOR	0.15
204	PTZ camera 2 MP 25x Starlight with mount	1.45
205	Copper bonded Earthing Rod	0.26
206	IP 2MP IR Bullet Camera 3.6mm Lens (Proj	0.41
207	LAMP RED LED 220V DC SWGR	0.02
208	LAMP GREEN LED 220V DC SWGR	0.02
209	P/P DM SUPPLY PCKNG PCS PN 30	0.17
210	GT GSKT SW P/N N5606P02506G11	0.04
211	GT GASKET P/N 372A1159P009	0.06
212	CTW ADAPTER ARM ASY P 90 4061 2 PP	-
213	15 lph water plant	0.88
214	Comemrcial grade PC	37.38



215	GSKT 50NB PIPE & VLV	0.05
216	FUSE 32A UPS	0.00
217	PIPE OD33.4X3.38 SA106 GR8	0.30
218	PCKNG RING GV 8C150 6C300	0.10
219	PCKNG RING GV 4C150/300(E)	0.02
220	P/P RAW WATER COUPLING RUBBER BUSH PN11	0.22
221	Rack 6U with 5A Socket Strip	0.24
222	Marking flag for underground cable	-
223	Fire Extinguisher FOAM-45 ltr	0.48
224	BRUSH HOLDER	0.90
225	VLV SHUT SW HO 1C2500 A105	0.17
226	Gigabit PoE Switch 8Port with 2 Uplink	0.36
227	W5HR SPECIAL M12 STGT	0.02
228	PCKNG RING GV 6C150 4C600(E)	0.11
229	SM fiber patch cord SC-SC	0.01
230	HDD Internal 10TB SATA	2.32
231	Power cable PVC 90m 1.5mm	0.15
232	Fire Extinguisher ABC-25 kg	0.53
233	Fire Extinguisher ABC-50 kg	0.98
234	SELF CONTAINED BREATHING APPARATUS 300 B	-
235	Fire Extinguisher water Co2-9 ltr	0.17
236	50W LED FLAMEPROOF LIGHT	-
237	PCKNG RING GV 3C150/300 2C600 2.5C300A	0.05
238	LAMP WHITE LED 220V DC SWGR	0.04
239	PCKNG RING GV 10C150 12C300 8C600(B)	0.15
240	3CX185 Al cable	1.17
241	FMPF Street Light	1.41
242	2CX4 Cu cable	1.12
243	CTW ADAPTER ARM ASY P 89 2100 1 PP	-
244	FIRE EXTN FOAM TYPE 9 LITER CAPACITY	6.16
245	Fire Extinguisher CO2- 9 kg	2.07
246	3CX50 Al cable	1.15
247	4CX2.5 Cu cable	2.23
248	Fire Extinguisher CO2 4.5 kg	1.25
249	PCKNG RING GV 10C150 12C300 8C600	0.39
250	3CX1.5 Cu cable	2.22
251	IP 2MP IR Bullet Camera 2.8mm Lens (Indo	1.82
252	PVC Outdoor box	0.04
253	FMPF High Bay Light	4.01
254	UPVC outdoor pipe 25mm x 3.3m, Sch 40	0.10
255	SM Fiber 6 core Armoured	0.01
256	PVC Coil pipe for underground cable layi	0.06
257	Wall mounting Fan	0.22
258	PVC flexible pipe Heavy duty 25mm	0.02
259	LED flameproof Wellglass type Luminaire	6.32
260	ABC Stored Pressure type Fire Extinguish	2.59

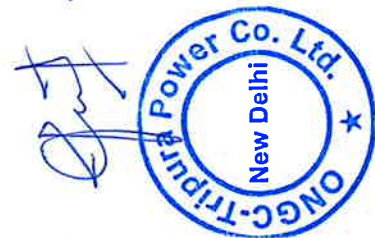
In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.



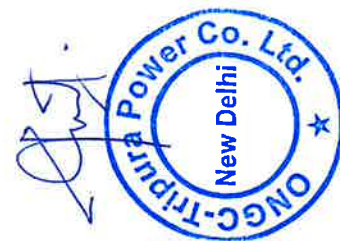
261	CTW SPARY NOZZLE	2.83
262	TERMINAL BLOCKS CLIPON RAIL MOUNTED	5.51
263	PVC conduit pipe for Indoor cable laying	0.22
264	CTW SPACER FOR DRIFT FLIM 00 4005	-
265	CTW DIFFUSION RING	4.50
266	3.5Cx35 Al cable, PVC Insulated	11.76
267	6sqmm 4Core Copper Cable	6.31
268	TRANSMITTER PRESS 0 - 60 KG/CM2	0.86
269	T/C CR-AL-SD=8-L=244-M20X1.5-M	0.30
270	SIGNAL CONDITIONER MASTER CLOCK	4.23
271	PROXIMETER 3300 XL 330780-50-00-A	0.78
272	MAXDNA SWITCH MODE POWER SUPPLY SMPs	0.47
273	GAUGE PRESS 0 - 2.5 KG/CM2	0.65
274	WTI LOCAL ST605451 SWYD	0.49
275	VOLTMETER 300V DC SWYD	-
276	RELAY NUM ABB MAKE DAVR I1125007	14.85
277	RELAY ACCESSORY TERMINAL CARRIER	-
278	PUSH BUTTON WITH BLACK HANDLE	0.00
279	PUSH BUTTON RED	-
280	PUSH BUTTON BLACK WITH HOLDER ACTR	-
281	MCB 6A SP 10KA SWYD	0.07
282	MCB 3.2A 3P 3UV1340-NK00 SWGR	-
283	MCB 2A 2P DC SWYD	0.07
284	MCB 16A SPN 10KA SWYD	0.07
285	MCB 16A SP10KA SWYD	0.07
286	LAMP LED INDCTR BLUE 110V SWGR	-
287	EXPANSION JOINT DIA 80 TRF	0.08
288	CONTACTOR PWR 3P 32A COIL-110V AC SWGR	0.07
289	CONTACTOR PWR 3P 18A COIL-110V AC SWGR	0.11
290	CONTACTOR PWR 3P 150A COIL-110VAC SWGR	0.25
291	BRKR HANDLING TROLLY SWGR	0.07
292	BRG 6008 2ZR C2	-
293	AMMETER 100/1A SWGR	0.65
294	Speed & voltage raise/low switch Esbee	0.07
295	Contactors 2NO + 2NC 24V DC L&T	0.05
296	Contactors 4NO + 4NC 24V DC L&T	0.05
297	VLV SHUT SW HO 1C800 A105	0.01
298	VLV GLOBE SW HO 25NB C1500 A105	0.20
299	VLV GLOBE SW HO 10NB C1500 F304	0.21
300	TANDEM TYPE DGS WITH BARRIER SEAL CW	-
301	PIPE OD 21.3X4.78 SA106GRB	0.04
302	PCKNG BULL RING 5907(F)	0.00
303	P/P RAW WATER BEARING 6015 PN25	-
304	P/P DM SUPPLY COUPLING PN 09	0.50
305	OIL LEVEL INDICATOR	-
306	MSW GSKT GRAFOIL VLV REG 4C300	0.00



307	MSW GSKT GRAFOIL 5907(A)	0.00
308	GSKT MSW VLV GATE 3C150	0.05
309	GSKT MSW GV 4C600 F316	0.04
310	Hydrant valve complete internal	2.47
311	Rising Stem GTV 100 NB	0.22
312	GAUGE PRESS FOR AIR FLTR REGULATOR	0.06
313	TEST PLUG SWYD RP	0.02
314	O RING PLANT INAV 215293070 SWYD	0.05
315	MCB 1-1.6A SWGR	-
316	MCB 10A 2P SWGR	-
317	CONTACTOR AUX 5A 4NO COIL-220V DC SWGR	0.08
318	CONTACTOR AUX 2NO+2NC COIL-110VAC SWGR	0.05
319	CAM SWITCH 1516BO SWGR	-
320	AMMETER AC 0-125/750A MI 125/1A SWGR	0.05
321	Contacto Coil 24V DC L&T	0.06
322	Fuse 36A	0.00
323	VLV SHUT SW HO 2C800 A105(A)	0.04
324	VLV BALL 50 MM HO	0.83
325	50 MM GLV MANUALLY OPERATED GM VLVs	1.21
326	THERMOWELL FOR RTD THREADED	0.43
327	RELAY COUP OEN MAKE 38D SWGR	0.01
328	PUSH BUTTON YELLOW WITH HOLDER ACTR	-
329	PUSH BUTTON RED WITH HOLDER ACTR	-
330	PUSH BUTTON GREEN WITH HOLDER ACTR	-
331	PUSH BUTTON BLUE WITH HOLDER ACTR	-
332	MCB 0.4-0.6A SWGR	-
333	2 NO GREEN	-
334	Rising Stem GTV 80 NB	0.62
335	GAUGE TEMP GAS FILLED	0.06
336	NUT HEX A M12-8 STGT	0.01
337	BOLT HEX A M12X55-8.8 STGT	0.01
338	PACKING BULL RING V241	0.03
339	GSKT MSW VLV GATE (2-32)C150	0.01
340	BELLOWS HP ECO,IP ECO,WPH AIRVENTS	0.29
341	FUSE 32A UPS	0.00
342	PIPE OD33.4X3.38 SA106 GRB	0.30
343	PACKING RING GV 8C150 6C300	0.10
344	PACKING RING GV 4C150/300(E)	0.02
345	VLV SHUT SW HO 1C2500 A105	0.17
346	WSHR SPECIAL M12 STGT	0.02
347	PACKING RING GV 6C150 4C600(E)	0.11
348	PACKING RING GV 3C150/300 2C600 2.5C300A	0.05
349	PACKING RING GV 10C150 12C300 8C600(B)	0.15
350	FIRE EXTN FOAM TYPE 9 LITER CAPACITY	0.37
351	TERMINAL BLOCKS CLIPON RAIL MOUNTED	0.55
352	PACKING RING GV 10C150 12C300 8C600	0.39



353	CTW SPARY NOZZLE	2.83
354	CTW DIFFUSION RING	4.50
355	TDI MDL VIBRATION-A	5.35
356	PROBE VIBRATION-B	0.51
357	PROBE AXIAL DISPLACEMENT VIBRATION	0.73
358	PRESSURE GAUGE 0 TO 16 KG/CM2	-
359	MAXDNA DPU4F SEC BK UP CABLE-A	13.78
360	MARK VI VME VIBRATION CARD	14.11
361	EXTENSION CABLE VIBRATION-A	1.15
362	ELECTRODE HYDRAZINE BFP DISCH	0.78
363	CIMPLICITY v11.0 and PME v9.8. A-HVAC	4.27
364	CIMPLICITY , Runtime System v11.0 -HVAC	1.79
365	CIMPLICITY v11.0 and PME v9.8. A-DMP	5.59
366	CIMPLICITY , Runtime System v11.0 -DMP	3.12
367	CIMPLICITY v11.0 and PME v9.8. A-H2P	4.27
368	CIMPLICITY , Runtime System v11.0 -H2P	1.79
369	portable Turbidity meter 0-1000NTU	1.39
370	Benchtop Conductivity meter	0.88
371	VLV 50NB TR20037V	0.10
372	UCSA PROCESSOR IS220UCSAH1A DAVR	11.92
373	TROLLEY BRKR HANDLING CACB0038	0.26
374	RELAY NUM DISTANCE PROT P442 AREVA SWYD	-
375	LAMP AMBER INDCTN LED 220V DC SWGR	0.05
376	GSKT 15NB PIPE 6 X 24	0.01
377	CARRIER BASE STOK HRC FUSE SWGR	0.00
378	Gasket for LV Turret UV&W 11000 X 12	0.01
379	Nitrile Rubber Cord LV Bushing	0.01
380	Nitrile Rubber Cord HV Bushing 2100 X 8	0.01
381	Nitrile Rubber Cord I/Cover 1270 X 8	0.01
382	Nitrile Rubber Cord 1910 X 8	0.01
383	Gasket 6 X 114 X 591	0.01
384	GLB VLV SCRUD NP2.5 NB25	0.73
385	GBC ROTOR ASY BCL 406	436.02
386	GBC LABRINTH SEAL DISCH SIDE	2.04
387	GBC LAB SEAL IN 2/2 ON BALANCING DRUM	2.59
388	Pressure Gauge 0 to 250 Bar	0.03
389	GBC SET OF PADS FOR THRUST BEARING	3.20
390	SOLENOID VLV ROTEX N2 PLANT-A	0.18
391	ACTR ELEOMATIC FOR N2 PLANT	0.23
392	MAKE UP AIR FLTR	7.35
393	GSKT MTG CT TERMINAL BUSDUCT TRF	0.02
394	GSKT EARTHING TB 6 X 230 X 300	0.01
395	GSKT 50NB VLV 6 X 63 X 150	0.01
396	GSKT 50NB CONSERVATOR DRAIN PIPE	0.02
397	FUSE BASE AND CARRIER DAVR	0.01
398	Gasket for ET Box 6 X 230 X 300	0.01



399	Nylon Washer 3/4" BSP	0.01
400	VLV GATE 4C2500 BW WCC BULL RING V241	0.00
401	GBC O RING VITON 95.96X88.5X3.53	0.07
402	GBC O RING VITON 800X786X7	0.26
403	GBC O RING 810X796X7	0.28
404	GSKT CT MTG BOX 6 X 96 X 185	0.01
405	FUSE BASE AND CARRIER(8)	0.00
406	Gasket 6 X 610 X 915	0.02
407	DOORSEAL FOR 450 NB DIA BF VLV	0.08
408	GSKT OTI WTI MTG	0.04
409	GSKT 50NB CONSERVATOR DRAIN VLV	0.04
410	GSKT 50NB C/I VLV 10 X 63 X 150	0.02
411	GSKT 25NB VLV MTG 6 X 36 X 115	0.02
412	BIMETALLIC STRIP 1TK X 50 X 150 MM(D)	0.01
413	VLV REG BW HO 4C300 CF8M PCKNG RING	0.01
414	LAMP RED LED 220V DC SWGR	0.02
415	LAMP GREEN LED 220V DC SWGR	0.02
416	Comemrcial grade PC	6.23
417	GSKT 50NB PIPE & VLV	0.05
418	BRUSH HOLDER	0.90
419	LAMP WHITE LED 220V DC SWGR	0.04
420	TDI MDL VIBRATION	2.39
421	MARK VI DC AXIAL FAN	0.08
422	SHROUDS FOR O/G TERMINAL FRP COVER SWGR	0.01
423	RELAY PSU6NX 3NO+3NC SWGR	0.10
424	Limit switch operating mechanism 400kV	0.03
425	L V Bushings	0.63
426	GT COMPOUND ANTI SEIZE P/N 287A1397P001	0.14
427	GT GSKT SW P/N N5606P02506G11	0.04
428	GT GASKET P/N 372A1159P009	0.06
429	FAN COOLING SWYD FCBC 4" 230 V AC	0.01
430	CARD DC-DC SWYD FCBC DU11003B DUBAS	0.05
431	P/P RAW WATER PUMP SHAFT COUPLING PN18	0.10
432	P/P RAW WATER PUMP SHAFT PN 17	0.41
433	P/P RAW WATER OIL SLEEVE PN27	0.15
434	P/P RAW WATER IMPELLER WEARING RING PN51	0.25
435	P/P RAW WATER IMPELLER PN8	1.55
436	P/P RAW WATER BEARING 7315-BJP PN4	0.39
437	P/P RAW WATER BEARING 6015 PN25	0.10
438	P/P JOCKEY PUMP SHAFT PN 10	0.06
439	P/P HRSG FILL COUP BOLTS	0.01
440	P/P SPRAY LINE SHAFT BRG PN 24 (RUBBER)	0.12
441	P/P HYDRANT SHELL FOR LINE SFT BRG PN 56	0.36
442	P/P HYDRANT PUMP SHAFT COUPLING PN 21	0.08
443	P/P DM SUPPLY PACKING BOX BUSH PN 27	0.09
444	P/P DM SUPPLY LINE SHAFT PN 17	0.15



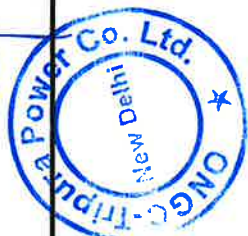
445	P/P CAUSTIC UNLDG OIL SEAL 40X25X10	0.00
446	P/P CAUSTIC UNLDG BRG 6207	0.02
447	P/P CAUSTIC UNLDG BRG 3306	0.03
448	P/P ALKALI TRANSFER OIL SEAL 35X72X10	0.00
449	P/P ALKALI TRANSFER BRG 6207	0.02
450	P/P RAW WATER BOWL BUSH PN10 (RUBBER)	0.29
451	P/P JOCKEY SHAFT COUPLING PN 15	0.08
452	P/P RAW WATER LINE SHAFT SLEEVE PN21	0.42
453	P/P DM SUPPLY SHAFT COUPLING PN 15	0.13
454	P/P RAW WATER LINE SHAFT BRG PN23 RUBBER	0.58
455	P/P HYDRANT PACKING PIECES PN 46	0.19
456	P/P DM SUPPLY PCKNG PCS PN 30	0.17
457	CTW ADAPTER ARM ASY P 90 4061 2 PP	-
458	P/P RAW WATER COUPLING RUBBER BUSH PN11	0.22
459	CTW ADAPTER ARM ASY P 89 2100 1 PP	-
460	CTW SPACER FOR DRIFT FLIM 00 4005	-
461	FLOW METER FOR HRSG BLDWN CMVN HDR AT ET'P	0.76
462	KF TITRATOR FOR MEASUREMENT OF MOISTER C	4.13
463	FLUE GAS ANALYSER PORATABLE	2.80
464	Cable Position Locator and Fault Locator	3.00
465	3CX185 Al cable	1.17
466	2CX4 Cu cable	1.12
467	3CX50 Al cable	1.15
468	4CX2.5 Cu cable	2.23
469	3CX1.5 Cu cable	2.22
470	ABC Stored Pressure type Fire Extinguish	2.59
471	3.5Cx35 Al cable, PVC insulated	11.76
472	Portable Generator Set with Accessories	1.99
473	Cable position locator and fault locator	3.00
		1,588.63
	G.TOTAL	1,588.63

 Petitioner



PART 1 FORM- H									
Statement of Additional Capitalisation during five year before the end of useful life of the Project									
Name of the Company :		ONGC TRIPURA POWER CORPORATION							
Name of the Power Station :		726.6 MW Combined Cycle Gas Based Palatana generating station							
		(Amount in Rs. Lakh)							
S. No.	Year	Work / Equipment added during last five years of useful life of each Unit/Station	ACE Claimed (Actual / Projected)				Regulations under which claimed	Justification	Impact on life extension
			Accrual basis	Un-discharged Liability included in col. 4	Cash basis	IDC included in col. 4			
1	2	3	4	5	(6 = 4 - 5)	7	8	9	10
Not Applicable									
Note: - Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes - Justification for additional capital expenditure claim for each asset should be relevant to regulations under which claim has been made and the necessity of capitalization of the asset.									

[Signature]



(Petitioner)

PART 1 FORM- O							
Calculation of Interest on Working Capital							
Name of the Company :		ONGC TRIPURA POWER CORPORATION					
Name of the Power Station :		726.6 MW Combined Cycle Gas Based Palatana generating station					
		(Amount in Rs Lakh)					
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	
1	Fuel cost for 30 days	6126.38	7237.99	7949.67	8250.00	8756.50	
2	Liquid Fuel Stock	0.00	0.00	0.00	0.00	0.00	
3	O&M expenses - 1 month	1658.58	1712.93	1781.59	1851.86	1927.81	
4	Maintenance Spares - 30% of O&M	5970.90	6166.55	6413.72	6666.68	6940.11	
5	Receivables	18193.76	19968.33	20721.40	21231.41	22305.40	
6	Total Working Capital	31949.62	35085.80	36866.37	37999.95	39929.81	
7	Rate of Interest	12.05%	11.25%	10.50%	10.50%	12.00%	
8	Interest on Working Capital	3849.93	3947.15	3870.97	3989.99	4791.58	
							
		Petitioner					



Form - 15

Details/Information to be Submitted in respect of Fuel for Computation of					
Name of the Company		ONGC TRIPURA POWER CORPORATION			
Name of the Power Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
Sl. No.	Month	Unit	Oct-2018	Nov-2018	Dec-2018
A)	OPENING QUANTITY				
1	Opening Quantity of Gas	(KL)			
2	Value of Stock	(Rs.)			
B)	QUANTITY				
3	Quantity of Gas supplied by Gas Company	(KL)	80753440.00	81950238.00	83162612.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(KL)	0.00	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	80753440.00	81950238.00	83162612.00
6	Normative Transit & Handling Losses (For Gas based Projects)	(KL)	0.00	0.00	0.00
7	Net Gas Supplied (3-4)	(KL)	80753440.00	81950238.00	83162612.00
C)	PRICE				
8	Amount charged by the Gas Company	(Rs.)	584328438.00	592588362.00	601987691.00
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	584328438.00	592588362.00	601987691.00
D)	TRANSPORTATION		0.00	0.00	0.00
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00
	By Rail		0.00	0.00	0.00
	By Road		0.00	0.00	0.00
	By Ship		0.00	0.00	0.00
	Total		0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs.)	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	584328438.00	592588362.00	601987691.00
E)	TOTAL COST		584328438.00	592588362.00	601987691.00
18	Landed cost of Oil (2+17)/(1+7)	(Rs./ml)	7235.96	7231.08	7238.68
19	Blending Ratio (Domestic/Imported)	Rs/Ton			
20	Weighted average cost of Gas/ Lignite for preceding three months				
F)	QUALITY				
21	GCV of Domestic Gas of the opening Gas stock as per bill of Gas Company	(kCal/L)			
22	GCV of Domestic Gas supplied as per bill of Gas Company	(kCal/L)			
23	GCV of Imported Gas of the opening stock as per bill Gas Company	(kCal/L)			
24	GCV of Imported Gas supplied as per bill Gas Company	(kCal/L)			
25	Weighted average GCV of Gas as Billed	(kCal/L)			
26	GCV of Domestic Gas of the opening stock as received at Station	(kCal/L)			
27	GCV of Domestic Oil supplied as received at Station	(kCal/L)			
28	GCV of Imported Gas of opening stock as received at Station	(kCal/L)			
29	GCV of Imported Gas supplied as received at Station	(kCal/L)			
30	Weighted average GCV of Gas as Received Station	(kCal/L)	9231.73	9225.99	9223.88



Details/Information to be Submitted in respect of Fuel for Computation of					
Name of the Company		ONGC TRIPURA POWER CORPORATION			
Name of the Power Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
Sl. No.	Month	Unit	Oct-2019	Nov-2019	Dec-2019
A)	OPENING QUANTITY				
1	Opening Quantity of Gas	(KL)			
2	Value of Stock	(Rs.)			
B)	QUANTITY				
3	Quantity of Gas supplied by Gas Company	(KL)	56359310.00	47992603.00	48380437.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(KL)	0.00	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	56359310.00	47992603.00	48380437.00
6	Normative Transit & Handling Losses (For Gas based Projects)	(KL)	0.00	0.00	0.00
7	Net Gas Supplied (3-4)	(KL)	56359310.00	47992603.00	48380437.00
C)	PRICE				
8	Amount charged by the Gas Company	(Rs.)	479414517.00	408150176.00	411155367.00
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	479414517.00	408150176.00	411155367.00
D)	TRANSPORTATION		0.00	0.00	0.00
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00
	By Rail		0.00	0.00	0.00
	By Road		0.00	0.00	0.00
	By Ship		0.00	0.00	0.00
	Total		0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs.)	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	479414517.00	408150176.00	411155367.00
E)	TOTAL COST		479414517.00	408150176.00	411155367.00
18	Landed cost of Oil (2+17)/(1+7)	(Rs./ml)	8506.39	8504.44	8498.38
19	Blending Ratio (Domestic/Imported)	Rs/Ton			
20	Weighted average cost of Gas/ Lignite for preceding three months				
F)	QUALITY				
21	GCV of Domestic Gas of the opening Gas stock as per bill of Gas Company	(kCal/L)			
22	GCV of Domestic Gas supplied as per bill of Gas Company	(kCal/L)			
23	GCV of Imported Gas of the opening stock as per bill Gas Company	(kCal/L)			
24	GCV of Imported Gas supplied as per bill Gas Company	(kCal/L)			
25	Weighted average GCV of Gas as Billed	(kCal/L)			
26	GCV of Domestic Gas of the opening stock as received at Station	(kCal/L)			
27	GCV of Domestic Oil supplied as received at Station	(kCal/L)			
28	GCV of Imported Gas of opening stock as received at Station	(kCal/L)			
29	GCV of Imported Gas supplied as received at Station	(kCal/L)			
30	Weighted average GCV of Gas as Received Station	(kCal/L)	9216.90	9214.90	9214.00



Details/Information to be Submitted in respect of Fuel for Computation of					
Name of the Company		ONGC TRIPURA POWER CORPORATION			
Name of the Power Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
Sl. No.	Month	Unit	Oct-2020	Nov-2020	Dec-2020
A)	OPENING QUANTITY				
1	Opening Quantity of Gas	(KL)			
2	Value of Stock	(Rs.)			
B)	QUANTITY				
3	Quantity of Gas supplied by Gas Company	(KL)	85705235.00	77956979.00	79246044.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(KL)	0.00	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	85705235.00	77956979.00	79246044.00
6	Normative Transit & Handling Losses (For Gas based Projects)	(KL)	0.00	0.00	0.00
7	Net Gas Supplied (3-4)	(KL)	85705235.00	77956979.00	79246044.00
C)	PRICE				
8	Amount charged by the Gas Company	(Rs.)	784696300.00	713919002.00	723647280.00
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)			
D)	TRANSPORATION				
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00
	By Rail		0.00	0.00	0.00
	By Road		0.00	0.00	0.00
	By Ship		0.00	0.00	0.00
	Total		0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs.)	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	784696300.00	713919002.00	723647280.00
E)	TOTAL COST				
18	Landed cost of Oil (2+17)/(1+7)	(Rs./ml)	9155.76	9157.86	9131.65
19	Blending Ratio (Domestic/Imported)	Rs/Ton			
20	Weighted average cost of Gas/ Lignite for preceding three months				
F)	QUALITY				
21	GCV of Domestic Gas of the opening Gas stock as per bill of Gas Company	(kCal/L)			
22	GCV of Domestic Gas supplied as per bill of Gas Company	(kCal/L)			
23	GCV of Imported Gas of the opening stock as per bill Gas Company	(kCal/L)			
24	GCV of Imported Gas supplied as per bill Gas Company	(kCal/L)			
25	Weighted average GCV of Gas as Billed	(kCal/L)			
26	GCV of Domestic Gas of the opening stock as received at Station	(kCal/L)			
27	GCV of Domestic Oil supplied as received at Station	(kCal/L)			
28	GCV of Imported Gas of opening stock as received at Station	(kCal/L)			
29	GCV of Imported Gas supplied as received at Station	(kCal/L)			
30	Weighted average GCV of Gas as Received Station	(kCal/L)	9219.24	9211.70	9218.16



Details/Information to be Submitted in respect of Fuel for Computation of					
Name of the Company		ONGC TRIPURA POWER CORPORATION			
Name of the Power Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
Sl. No.	Month	Unit	Oct-2021	Nov-2021	Dec-2021
A)	OPENING QUANTITY				
1	Opening Quantity of Gas	(KL)			
2	Value of Stock	(Rs.)			
B)	QUANTITY				
3	Quantity of Gas supplied by Gas Company	(KL)	80119859.00	110941551.00	163456868.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(KL)	0.00	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	80119859.00	110941551.00	163456868.00
6	Normative Transit & Handling Losses (For Gas based Projects)	(KL)	0.00	0.00	0.00
7	Net Gas Supplied (3-4)	(KL)	80119859.00	110941551.00	163456868.00
C)	PRICE				
8	Amount charged by the Gas Company	(Rs.)	764396799.00	1056182859.00	1554302624.00
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	764396799.00	1056182859.00	1554302624.00
D)	TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00
	By Rail		0.00	0.00	0.00
	By Road		0.00	0.00	0.00
	By Ship		0.00	0.00	0.00
	Total		0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs.)	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	764396799.00	1056182859.00	1554302624.00
E)	TOTAL COST				
18	Landed cost of Oil (2+17)/(1+7)	(Rs./ml)	9540.67	9520.17	9508.95
19	Blending Ratio (Domestic/Imported)	Rs/Ton			
20	Weighted average cost of Gas/ Lignite for preceding three months				
F)	QUALITY				
21	GCV of Domestic Gas of the opening Gas stock as per bill of Gas Company	(kCal/L)			
22	GCV of Domestic Gas supplied as per bill of Gas Company	(kCal/L)			
23	GCV of Imported Gas of the opening stock as per bill Gas Company	(kCal/L)			
24	GCV of Imported Gas supplied as per bill Gas Company	(kCal/L)			
25	Weighted average GCV of Gas as Billed	(kCal/L)			
26	GCV of Domestic Gas of the opening stock as received at Station	(kCal/L)			
27	GCV of Domestic Oil supplied as received at Station	(kCal/L)			
28	GCV of Imported Gas of opening stock as received at Station	(kCal/L)			
29	GCV of Imported Gas supplied as received at Station	(kCal/L)			
30	Weighted average GCV of Gas as Received Station	(kCal/L)	9225.09	9225.98	9225.95



Details/Information to be Submitted in respect of Fuel for Computation of					
Name of the Company		ONGC TRIPURA POWER CORPORATION			
Name of the Power Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
Sl. No.	Month	Unit	Oct-2022	Nov-2022	Oct-2022
A)	OPENING QUANTITY				
1	Opening Quantity of Gas	(KL)			
2	Value of Stock	(Rs.)			
B)	QUANTITY				
3	Quantity of Gas supplied by Gas Company	(KL)	81196229.00	81281562.00	89046079.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(KL)	0.00	0.00	0.00
5	Oil supplied by Oil Company (3+4)	(KL)	81196229.00	81281562.00	89046079.00
6	Normative Transit & Handling Losses (For Gas based Projects)	(KL)	0.00		
7	Net Gas Supplied (3-4)	(KL)	81196229.00	81281562.00	89046079.00
C)	PRICE				
8	Amount charged by the Gas Company	(Rs.)	806318784.00	807118723.00	884158385.00
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	(Rs.)	0.00	0.00	0.00
11	Total amount Charged (8+9+10)	(Rs.)	0.00	0.00	0.00
D)	TRANSPORTATION		0.00	0.00	0.00
12	Transportation charges by rail/ship/road transport	(Rs.)	0.00	0.00	0.00
	By Rail		0.00	0.00	0.00
	By Road		0.00	0.00	0.00
	By Ship		0.00	0.00	0.00
	Total		0.00	0.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00	0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs.)	0.00	0.00	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	0.00	0.00	0.00
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	806318784.00	807118723.00	884158385.00
E)	TOTAL COST				
18	Landed cost of Oil (2+17)/(1+7)	(Rs./ml)	9930.50	9929.91	9929.22
19	Blending Ratio (Domestic/Imported)	Rs/Ton			
20	Weighted average cost of Gas/ Lignite for preceding three months				
F)	QUALITY				
21	GCV of Domestic Gas of the opening Gas stock as per bill of Gas Company	(kCal/L)			
22	GCV of Domestic Gas supplied as per bill of Gas Company	(kCal/L)			
23	GCV of Imported Gas of the opening stock as per bill Gas Company	(kCal/L)			
24	GCV of Imported Gas supplied as per bill Gas Company	(kCal/L)			
25	Weighted average GCV of Gas as Billed	(kCal/L)			
26	GCV of Domestic Gas of the opening stock as received at Station	(kCal/L)			
27	GCV of Domestic Oil supplied as received at Station	(kCal/L)			
28	GCV of Imported Gas of opening stock as received at Station	(kCal/L)			
29	GCV of Imported Gas supplied as received at Station	(kCal/L)			
30	Weighted average GCV of Gas as Received Station	(kCal/L)	9234.16	9233.62	9232.94



Details/Information to be Submitted in respect of Fuel for Computation of					
Name of the Company		ONGC TRIPURA POWER CORPORATION			
Name of the Power Station		726.6 MW Combined Cycle Gas Based Palatana generating station			
Sl. No.	Month	Unit	Oct-2023	Nov-2023	Oct-2023
A)	OPENING QUANTITY				
1	Opening Quantity of Gas	(KL)			
2	Value of Stock	(Rs.)			
B)	QUANTITY				
3	Quantity of Gas supplied by Gas Company	(KL)	7,88,85,835.00	7,56,70,742.00	7,67,70,394.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(KL)	-	-	-
5	Oil supplied by Oil Company (3+4)	(KL)	7,88,85,835.00	7,56,70,742.00	7,67,70,394.00
6	Normative Transit & Handling Losses (For Gas based Projects)	(KL)	-	-	-
7	Net Gas Supplied (3-4)	(KL)	7,88,85,835.00	7,56,70,742.00	7,67,70,394.00
C)	PRICE				
8	Amount charged by the Gas Company	(Rs.)	81,09,44,863	77,77,67,364	78,89,75,157
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs.)	-	-	-
10	Handling, Sampling and such other similar charges	(Rs.)	-	-	-
11	Total amount Charged (8+9+10)	(Rs.)	-	-	-
D)	TRANSPORTATION				
12	Transportation charges by rail/ship/road transport	(Rs.)	-	-	-
	By Rail		-	-	-
	By Road		-	-	-
	By Ship		-	-	-
	Total		-	-	-
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-	-	-
14	Demurrage Charges, if any	(Rs.)	-	-	-
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs.)	-	-	-
16	Total Transportation Charges (12+13+14+15)	(Rs.)	-	-	-
17	Total amount Charged for Oil supplied including Transportation (11+16)	(Rs.)	81,09,44,863	77,77,67,364	78,89,75,157
E)	TOTAL COST				
18	Landed cost of Oil (2+17)/(1+7)	(Rs./ml)	10,279.980722	10,278.310262	10,277.075783
19	Blending Ratio (Domestic/Imported)	Rs/Ton	-	-	-
20	Weighted average cost of Gas/ Lignite for preceding three months		-	-	-
F)	QUALITY				
21	GCV of Domestic Gas of the opening Gas stock as per bill of Gas Company	(kCal/L)	-	-	-
22	GCV of Domestic Gas supplied as per bill of Gas Company	(kCal/L)	-	-	-
23	GCV of Imported Gas of the opening stock as per bill Gas Company	(kCal/L)	-	-	-
24	GCV of Imported Gas supplied as per bill Gas Company	(kCal/L)	-	-	-
25	Weighted average GCV of Gas as Billed	(kCal/L)	-	-	-
26	GCV of Domestic Gas of the opening stock as received at Station	(kCal/L)	-	-	-
27	GCV of Domestic Oil supplied as received at Station	(kCal/L)	-	-	-
28	GCV of Imported Gas of opening stock as received at Station	(kCal/L)	-	-	-
29	GCV of Imported Gas supplied as received at Station	(kCal/L)	-	-	-
30	Weighted average GCV of Gas as Received Station	(kCal/L)	9,229.754	9,228.325	9,228.075



Name of the Company		Computation of Energy Charges										Form-15B		
Name of the Power Station		ONGC TRIPURA POWER CORPORATION										ADDITIONAL FORM		
		726.6 MW Combined Cycle Gas Based Palatana generating station												
Computation of Energy Charges														
		2019-20	2020-21	2021-22	2022-23	2023-24								
1 Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh)							Plant Capacity	726.60	726.60	726.60	726.60	726.60	726.60	
							No of Days in the year	366	366	365	365	365	366	
							Sp. Oil consumption ml/kwh	0.00	0.00	0.00	0.00	0.00	0.00	
							Auxiliary consumption %	3.87%	3.86%	4.20%	3.85%	4.18%	4.18%	
							Heat Rate Kcal/kwh	1757.00	1764.00	1801.00	1798.00	1831.09	1831.09	
							Sp. Lime Stone Consumption Kg/kwh	0.00	0.00	0.00	0.00	0.00	0.00	
Computation of Variable Charges														
							Variable Charge (Gas) p/kwh	143.317	169.304	186.611	192.956	205.507	205.507	
							Variable Charge (Oil) p/kwh	0.000	0.000	0.000	0.000	0.000	0.000	
							Variable Charge (Lime Stone) p/kwh	0.000	0.000	0.000	0.000	0.000	0.000	
							Total p/kwh	143.3170	169.3040	186.6110	192.9560	205.5070	205.5070	
Price of fuel from Form-15/15A														
							Gas Cost (Rs./MT)	7235.25	8503.24	9148.57	9519.63	9929.86	9929.86	
							Oil Cost (Rs./KL)	0.00	0.00	0.00	0.00	0.00	0.00	
							Lime Stone Cost Rs/MT							
Computation of Fuel Expenses for Calculation of WIC:														
							ESO in a year (MUs)	5,215.14	5,201.43	5,183.03	5,201.97	5,198.32	5,198.32	
							ESO for 30 Days (MUs)	427.470	427.515	426.003	427.559	426.092	426.092	
							Cost of Gas for 30 Days (Rs. Lakh)	6126.38	7237.99	7949.67	8250.00	8756.50	8756.50	
							Cost of oil (Rs. Lakh)	0.00	0.00	0.00	0.00	0.00	0.00	
							Cost of Lime Stone (Rs. Lakh)	0.00	0.00	0.00	0.00	0.00	0.00	
							Energy Expenses for 1 year (Rs. Lakh)	74741.76	88062.25	96721.09	100375.10	106829.07	106829.07	
							Energy Expenses for 45 days (Rs. Lakh)	9189.56	10856.99	11924.52	12375.01	13134.72	13134.72	
Coal														
							Wtd. Avg. Price of Gas Rs./MT	7235.25	8503.24	9148.57	9519.63	9929.86	9929.86	
							Wtd. Avg. GCV of Gas as received kCal/Kg	9227.16	9215.35	9216.47	9225.76	9233.55	9233.55	
							Wtd. Avg. GCV of Coal as	9227.16	9215.35	9216.47	9225.76	9233.55	9233.55	
							Sec. Oil							
							Wtd. Avg. Price of Secondary Fuel Rs/KL	0.00	0.00	0.00	0.00	0.00	0.00	

PETITIONER



Form-S

Details of Undischarged Liabilities															
	Name of the Contractor	ONGC TRIPURA POWER CORPORATION	Name of the generating station	Undischarged Liability as on 31.03.2019	Discharges during the year	Undischarged Liability as on 31.03.2020	Discharges during the year	Undischarged Liability as on 31.03.2021	Discharges during the year	Undischarged Liability as on 31.03.2022	Discharges during the year	Undischarged Liability as on 31.03.2023	Discharges during the year	Undischarged Liability as on 31.03.2024	
Head	GL/Vendor Code	Sundry Capex Creditors (net of Capital Advances)												Form S	
EPC Contractor		BHEL		80,10,229	80,10,229	-	-	-	-	-	-	-	-	-	
	110008	BHEL		80,10,229	80,10,229	-	-	-	-	-	-	-	-	-	
	110009	BHEL		1,02,25,131	1,02,25,131	-	-	-	-	-	-	-	-	-	
	110010	BHEL		10,14,761	10,14,761	-	-	-	-	-	-	-	-	-	
	110011	BHEL		1,46,22,001	1,46,22,001	-	-	-	-	-	-	-	-	-	
	110012	BHEL		49,029	49,029	-	-	-	-	-	-	-	-	-	
	110013	BHEL		2,56,60,734	2,56,60,734	-	-	-	-	-	-	-	-	-	
	110014	BHEL		1,48,91,116	1,48,91,116	-	-	-	-	-	-	-	-	-	
	110015	BHEL		13,13,07,479	13,13,07,479	-	-	-	-	-	-	-	-	-	
	110016	BHEL		2,25,46,146	2,25,46,146	-	-	-	-	-	-	-	-	-	
	130007	BHEL		1,30,12,77,680	1,30,12,77,680	-	-	-	-	-	-	-	-	-	
	GL 1332208	Exp Payable - BHEL		32,04,87,015	32,04,87,015	-	-	-	-	-	-	-	-	-	
		Liquidated Damage Recoverable from BHEL		-1,07,00,00,000	-1,07,00,00,000	-	-	-	-	-	-	-	-	-	
		Sub-Total		78,00,91,320	78,00,91,320	-	-	-	-	-	-	-	-	-	-
	ICT	130001	GE T&D INDIA LTD (Alstom T&D India Limited)		1,04,29,207	38,87,835	65,41,372	-	65,41,372	-	65,41,372	65,41,372	-	-	-
		130004	Godrej and Boyce Mfg Co Ltd.		96,37,159	25,12,079	71,25,080	-	71,25,080	-	71,25,080	71,25,080	-	-	-
130005		Sify Technologies Ltd		1,11,53,696	27,11,575	84,42,121	-	84,42,121	-	-	-	-	-	-	
130006		Brahmaputra Udyog Pvt. Ltd.		2,39,11,750	1,45,21,625	93,90,125	-	90,77,863	-	90,77,863	90,77,863	-	-	-	
130012		ENGINEERING PROJECTS (INDIA) LIMITE		-	-11,20,98,052	11,20,98,052	58,79,883	10,62,18,168	46,77,801	10,15,40,367	10,15,40,367	-	-	-	
130013		Trans Organics India (Pvt) Ltd		-	-16,37,504	16,37,504	-	16,37,504	-	16,37,504	16,37,504	-	-	-	
GL 1332206 - Exp Payable - TSECL			1,88,21,701	-	1,88,21,701	-	1,88,21,701	-	1,88,21,701	-	1,88,21,701	1,88,21,701	-	-	-
	Sub-Total		7,39,53,513	-9,01,02,442	16,40,55,955	1,46,34,266	14,94,21,688	46,77,801	14,47,43,887	14,47,43,887	-	-	-	-	
	Total		85,40,44,833	68,99,88,879	16,40,55,955	1,46,34,266	14,94,21,688	46,77,801	14,47,43,887	14,47,43,887	-	-	-	-	

2019-20	2020-21	2021-22	2022-23	2023-24	Total
6,899.89	146.34	46.78	1,447.44	-	8,540.45



Summary of issue involved in the petition

Name of the Company :		ONGC TRIPURA POWER CORPORATION				
Name of the Power Station :		726.6 MW Combined Cycle Gas Based Palatana generating station				
1	Petitioner:	ONGC TRIPURA POWER CORPORATION				
2	Subject	Revision of Tariff for 2019-24				
3	a.The treatment of BHEL LD/BHEL undischarged liabilities amount, b.Claim of FERV of 198 Lakh under exclusion with pleading for direct recovery from beneficiaries. c.SHR as per actuals in MYT petition and d.AUX as per actuals.					
4	Respondents					
	Name of Respondents					
	1.Assam Power Distribution Company Ltd (APDCL), Government of	4.Manipur State Power Distribution Company Ltd (MSPDCL), Government of				
	2.Department of Power, Government of Arunachal Pradesh	5.Power and Electricity Department, Government of Mizoram				
	3.Department of Power, Government of Nagaland	6.Meghalaya Energy Corporation Ltd (MeECL), Government of Meghalaya				
	7.Tripura State Electricity Corporation Ltd (TSECL), Government of Tripura					
5	Project Scope					
	Cost	3,68,767.37				
	COD	COD of Unit-I of the generating station is 4.1.2014 and Unit-II is 24.3.2015				
	Claim					
	AFC	2019-20	2020-21	2021-22	2022-23	2023-24
		73234.13	73903.11	71352.45	71835.21	74588.15
	Capital cost (as on 1.4.2019)					3,33,337.85
	Initial spare					
	NAPAF (Gen)					
	Any Specific					

* Units of amounts shown in Rs Lakh

